

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>Coal Seam</u>		5. LEASE DESIGNATION AND SERIAL NO. SF 078147	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company Attn: John Hampton		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. Moore Gas Com E 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 980 FNL, 1670 FEL NW/NE At top prod. interval reported below At total depth		9. API WELL NO. 30 045 28617	
14. PERMIT NO. 30 045 28617		DATE ISSUED 10/15/91	
15. DATE SPUDDED 11/18/91		16. DATE T.D. REACHED 11/21/91	
17. DATE COMPL. (Ready to prod.) 2/12/92		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6269' GR	
19. ELEV. CASINGHEAD		20. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas	
21. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T32N, R12W		12. COUNTY OR PARISH San Juan	
13. STATE New Mexico		22. TYPE ELECTRIC AND OTHER LOGS RUN GR, CCL, CBL, DEN	
23. TOTAL DEPTH, MD & TVD 2886'		24. PLUG BACK T.D., MD & TVD 2852'	
25. IF MULTIPLE COMPL., HOW MANY*		26. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
27. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2480'-2761' Fruitland Coal		28. WAS DIRECTIONAL SURVEY MADE no	
29. WAS WELL CORDED no		30. CASING RECORD (Report all strings set in well)	
31. LINER RECORD		32. TUBING RECORD	
33. PERFORATION RECORD (Interval, size and number) See Attached		34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. See Attached	
35. DATE FIRST PRODUCTION 1/10/92		36. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
37. DATE OF TEST 2/12/92		38. HOURS TESTED 24	
39. CHOKER SIZE 12/64		40. PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 150 WATER—BBL. 5	
41. FLOW. TUBING PRESS. 300		42. CASING PRESSURE 550	
43. CALCULATED 24-HOUR RATE OIL—BBL. 0 GAS—MCF. 150 WATER—BBL. 5		44. OIL GRAVITY-API (CORR.)	
45. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		46. TEST WITNESSED BY ACCEPTED FOR RECORD	
47. LIST OF ATTACHMENTS Perf & Frac info.		48. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
49. SIGNED <u>John Hampton</u>		50. TITLE <u>Sr. Staff Admin. Supv.</u>	
51. DATE <u>4/12/92</u>		52. BY <u>SMH</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

INFORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Coal Pictured Cliffs	2222' 2764'	

Perf: 12/31/91

2480'-2490', W/8 JSPF, .40" diam., 80 shots open.
2511'-2514', W/8 JSPF, .40" diam., 24 shots open.
2526'-2542', W/8 JSPF, .40" diam., 128 shots open.
2590'-2605', W/8 JSPF, .40" diam., 120 shots open.
2628'-2643', W/8 JSPF, .40" diam., 120 shots open.

Frac: 2480'to 2643'

Frac down casing with 227,682 gal slick water and 197000# 20/40
Brady sand. AIP 1700psi. AIR 100 BPM.

Perf: 1/17/92

2758'-2761' W/4 JSPF, .40" diam., 12 shots open.
2653'-2668' W/4 JSPF, .40" diam., 60 shots open.
2643'-2648' W/4 JSPF, .40" diam., 20 shots open.
2606'-2621' W/2 JSPF, .40" diam., 30 shots open.
2543'-2558' W/2 JSPF, .40" diam., 30 shots open.
2516'-2619' W/2 JSPF, .40" diam., 6 shots open.
2491'-2494' W/2 JSPF, .40" diam., 6 shots open.

Frac: 2491-2761'

Frac down casing with 1429BBls slick water, 22000# 20/40 Brady
sand. AIR 70 BPM, AIP 2000psi.