

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

980' FNL, 1670' FEL, Sec. 23, T32N-R12W

5. Lease Designation and Serial No.
SF 078147

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Moore Gas Com E 1

9. API Well No.

30 045 28617

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf & Frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perf: 12/31/91

2480'-2490', W/8 JSPF, .40" diam., 80 shots open.
2511'-2514', W/8 JSPF, .40" diam., 24 shots open.
2526'-2542', W/8 JSPF, .40" diam., 128 shots open.
2590'-2605', W/8 JSPF, .40" diam., 120 shots open.
2628'-2643', W/8 JSPF, .40" diam., 120 shots open.

Frac: 2480'to 2643'

Frac down casing with 227,682 gal slick water and 197000# 20/40 Brady sand, AIP 1700psi. AIR 100 BPM.

Perf: 1/17/92

2758'-2761' W/4 JSPF, .40" diam., 12 shots open.
2653'-2668' W/4 JSPF, .40" diam., 60 shots open.
2643'-2648' W/4 JSPF, .40" diam., 20 shots open.
2606'-2621' W/2 JSPF, .40" diam., 30 shots open.
2543'-2558' W/2 JSPF, .40" diam., 30 shots open.
2516'-2619' W/2 JSPF, .40" diam., 6 shots open.
2491'-2494' W/2 JSPF, .40" diam., 6 shots open.

Frac: 2491-2761'

Frac down casing with 1429BBls slick water, 22000# 20/40 Brady sand. AIR 70 BPM, AIP 2000psi.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed John Hampton Title Staff Admin. Supv.

Date APR 24 1992

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

FARMINGTON RESOURCE AREA