

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-84

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-045-28674

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

OIL CON. DIV.

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Montoya 25

2. Name of Operator

Hallwood Petroleum, Inc.

8. Well No.

2

3. Address of Operator

P.O. Box 378111 Denver, CO 80237

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter K : 1625 Feet From The South Line and 2210 Feet From The West Line

Section 25

Township

32N

Range

13W

NMPM

San Juan

County

10. Proposed Depth

2175

11. Formation

Fruitland Coal

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

5881' GR

14. Kind & Status Plug. Bond

15. Drilling Contractor

16. Approx. Date Work will start

5/25/92

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	36#	350	20	Surface
7 7/8"	5 1/2"	15.5#	2175	350	Surface

Note: Drilling reserve pit to be lined with 10-12 mil plastic liner.

Hallwood Petroleum, Inc. proposes to drill a 12 1/4" hole with native mud to 350' and set 9 5/8", 36#, J-55 casing to 350' cementing to surface with 250 sxs Class B cement. Drill 7 7/8" hole out of surface casing to 2,175' with mud. Log well. Set 5 1/2" 15.5#, J-55 production casing to 2,175' cementing to surface with 300 sxs lead cement followed by 50 sxs Class "B" tail cement. Test coal interval through perforations at 2,060' - 2,120'. Fracture stimulate with approximately 200,000# 20/40 sand, flow to clean up well and put on rod pump with beam unit.

APPROVAL EXPIRES 11-26-92
UNLESS DRILLING IS COMPLETED
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED

MAY 14 1992

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debi Sheely

TITLE

Sr. Engineering Technician

DATE

May 12, 1992

TYPE OR PRINT NAME

Debi Sheely

(303)850-6207

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Emmie Busch

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

DATE

MAY 26 1992

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
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Revised 1-1-89

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator HALLWOOD PETROLEUM			Lease MONTOYA 25 (BQ)		Well No. 2
Unit Letter K	Section 25	Township 32N	Range 13W	County NMPM	San Juan
Actual Footage Location of Well: 1625 feet from the South line and 2210 feet from the West line Ground level Elev. 5881 Producing Formation Coal Pool Basin Est Dedicated Acreage: 320 Acres					

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

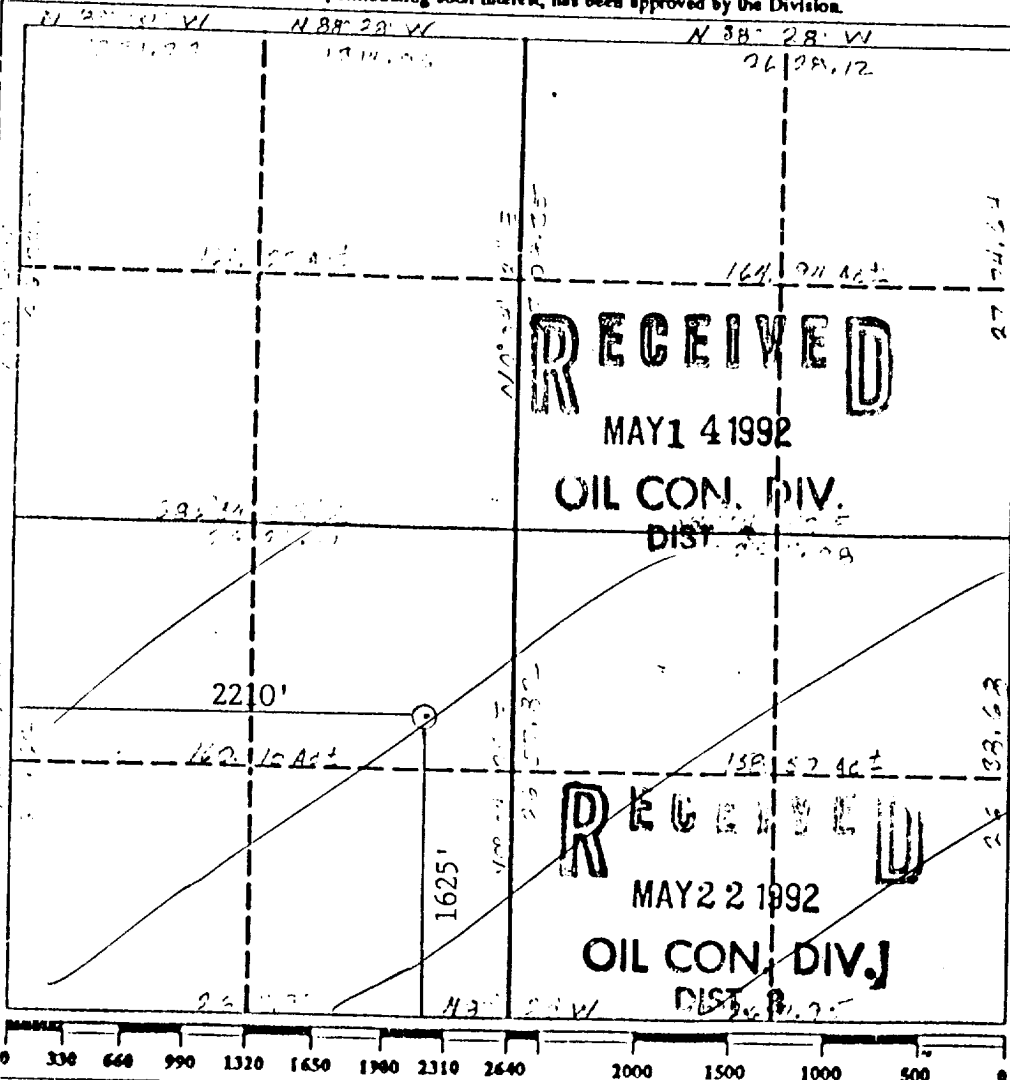
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature **Debi Sheely**

Printed Name

Debi Sheely

Position

Sr. Engineering Tech

Company

Hallwood Petroleum

Date

5/20/92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

November 26, 1991

Signature & Seal of Professional Surveyor

B. TULLIS
9672
REGISTERED PROFESSIONAL LAND SURVEYOR

