

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28674
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Montoya 25
2. Name of Operator Hallwood Petroleum, Inc.	8. Well No. 2
3. Address of Operator P.O. Box 378111 Denver, CO 80237	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter K : 1625 Feet From The South Line and 2210 Feet From The West Line Section 25 Township 32N Range 13W NMPM San Juan County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5892 KB, 5881 GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- June 29, 1992
1. Drill 12 1/4" hole to 367'
  2. Ran 8 jts, 9 5/8: 36# K-55 Csg.
  3. Pumped 200 sxs Class "B" cmt. Good circulation, cement circulated to surface.
  4. Pressure test to 500 psi.
- July 2, 1992
1. TD 7 7/8" hole at 2185'.
  2. Ran 55 joints 5 1/2" 17# csg.
  3. Land at 2185'. Cemented from 2055' to 161' with 215 sxs Poz plus 100 sx Class "B".
  4. Pressure test casing to 2000 psi.
- July 9, 1992
1. Ran GR/CBL to verfiy cement top at 161' KB.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi Sheely TITLE Sr. Engineering Technician DATE 7/29/92  
TYPE OR PRINT NAME Debi Sheely TELEPHONE NO. (303)850-6207

(This space for State Use)

APPROVED BY Original Signed by FRANK J. CHAVEZ TITLE SUPERVISOR DISTRICT NO DATE JUL 31 1992  
CONDITIONS OF APPROVAL, IF ANY: