

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)	30-045-28775
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Montoya B 2 4896
8. Well No.	35 (E/320)
9. Pool name or Wildcat	Basin Fruitland Coal 7/16/9

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator Hallwood Petroleum, Inc. 9/1/2					
3. Address of Operator P.O. Box 378111 Denver, CO 80237					
4. Well Location Unit Letter B : 920 Feet From The North Line and 1820 Feet From The East Line Section 35 Township 32N Range 13W NMPM San Juan County					
10. Proposed Depth 2200					
11. Formation Fruitland Coal					
12. Rotary or C.T. Rotary					
13. Elevations (Show whether DF, RT, GR, etc.) 5865 GR					
14. Kind & Status Plug Bond					
15. Drilling Contractor					
16. Approx. Date Work will start 10/5/92					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24	350	250	Surface
7 7/8	5 1/2	15.5	2175-2200	350	Surface

Hallwood Petroleum, Inc. proposes to drill a 12 1/4" hole with native mud to 350' and set 8 5/8", 24#, J-55 casing to 350' cementing to surface with 250 sxs Class "B" cement. Drill 7 7/8" hole out of surface casing to 2,200' with mud. Log well. Set 5 1/2", 15.5#, J-55 production casing to 2,200' cementing to surface with 300 sxs lead cement followed by 50 sxs Class "B" tail cement. Test coal interval through perforations at 2,092' - 2,137'. Fracture stimulate with approximately 200,000#, 12/20 sand, flow to clean up well and put on rod pump with beam unit.

APPROVAL EXPIRES 3-23-93
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
SEP 23 1992

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION, ZONE, AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi Sheely TITLE Sr. Engineering Technician DATE Sept. 18, 1992
TYPE OR PRINT NAME Debi Sheely TELEPHONE NO. (303)850-6207

(This space for State Use)

APPROVED BY Eric L. Buck TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 23 1992
CONDITIONS OF APPROVAL, IF ANY:

Help C-104 For C10

exterior casing packer at the top of the coal on the casing string with
cement to surface. A detailed schematic is attached. Actual tops and
depths may vary as drilling progresses.

SPECIAL PERSONNEL REQUIREMENTS:

None planned.

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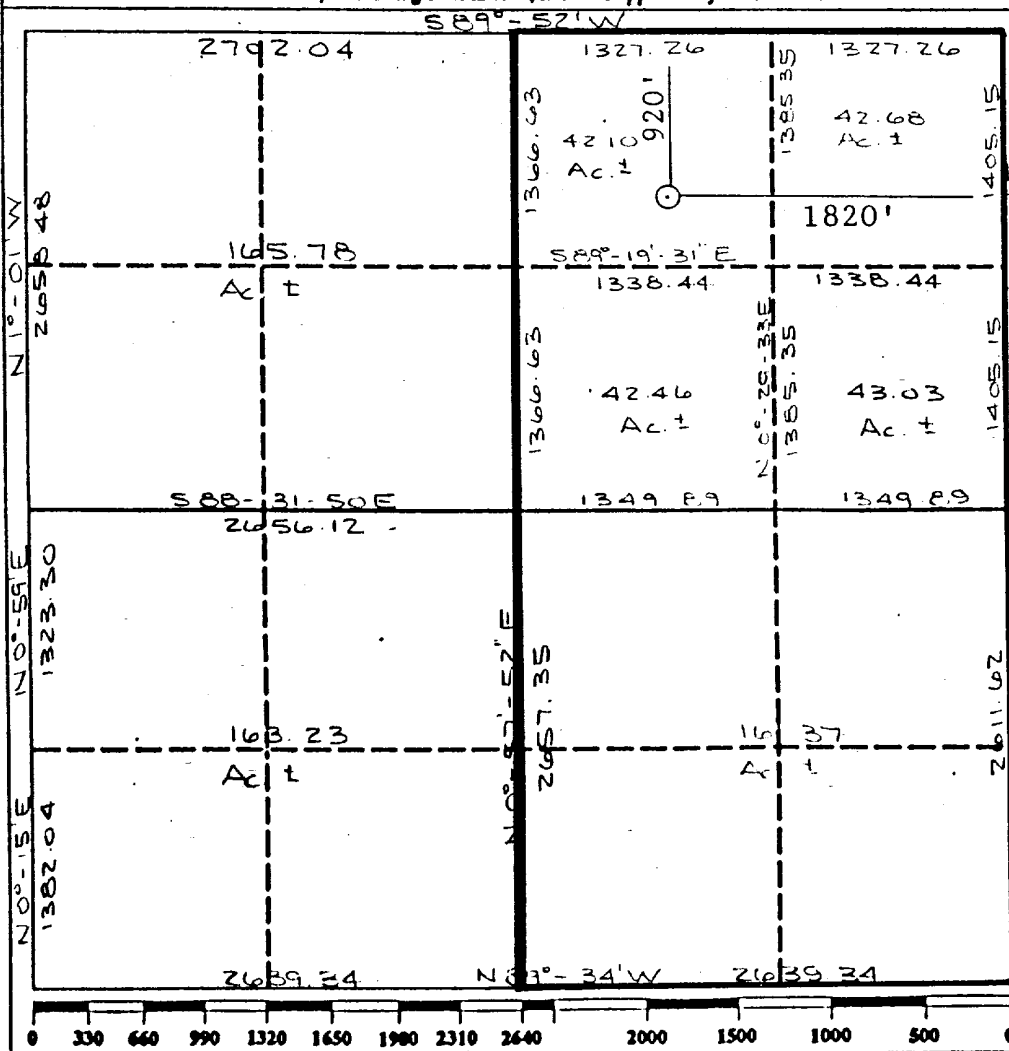
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

OIL CON. DIV.
DIST. 3

Operator <i>HAROLD PETERMAN</i> QUINOCO		Lease MONTOYA		Well No. B2-95
Unit Letter B	Section 35	Township 32N	Range 13W	County NMPM San Juan
Actual Footage Location of Well: 920 feet from the North line and 1820 feet from the East line				
Ground level Elev. 5865	Producing Formation Fruitland	Pool Basin Fruitland Coal	Dedicated Acreage: 331.64 E/2 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
- ☐ Yes ☒ No If answer is "yes" type of consolidation Being communitized
- If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature Robert C. Frank

Printed Name
Robert C. Frank

Position
Agent

Company
Quinoco Petroleum, INC.

Date January 10, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: December 18, 1988
Signature & Seal of Professional Surveyor: [Signature] 672 11 FOR

Certificate No. 9672

07-1198

22. 1990

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