

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28775
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Montoya B 2
8. Well No. 35
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5865GR, 5877KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator Hallwood Petroleum, Inc.
3. Address of Operator P.O. Box 378111 Denver, CO 80237

4. Well Location Unit Letter B : 920 Feet From The North Line and 1820 Feet From The East Line Section 35 Township 32N Range 13W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☒ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/5/92: 1. TD 12 1/4" surface hole @ 366'.
2. Ran 8 jts 8 5/8 24# J-55 csg to 365'... Cmt with 250 sxs Class B.
Circ 12 BBLS cmt to surface.

11/7/92: 1. Ran 5 1/2 17# csg to 2200'.
2. Open ECP (External Casing Packer) from 2060-2070'.
3. Cmt from 2060-surface with 300 sxs 65-35 & 100 sxs Class B.
4. Circ cmt to surface.

RECEIVED
JAN - 6 1993
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lois M. Benda TITLE Sr. Engr. Tech DATE 1/4/92

TYPE OR PRINT NAME Lois M. Benda TELEPHONE NO. (303)850-6285

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN - 6 1993

CONDITIONS OF APPROVAL, IF ANY:

THE WESTERN COMPANY CEMENT JOB DETAIL SHEET

CUSTOMER	HALLWOOD	DATE	7-6-92	F.R.#	224281	SER.SUP.	Kelbi Hunt	TYPE JOB	5245				
LEASE & WELL NAME-OCSG	MONTANA B 252	LOCATION	35-32N-13W			COUNTY-PARISH-BLOCK SOUTHERN							
DISTRICT	Louisiana	DRILLING CONTRACTOR BIG#	Aztec 184			OPERATOR Hallwood							
MATERIAL FURNISHED BY WPS	TYPE OF PLUGS		LIST-CSG-HARDWARE		SQ MANI FOLD Y N	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES						
	TOP BTM						SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
	300 SKC 65-35.6 + 2% CaCl ₂ + 1/4 #SK CELLULOSE						12.7	1.73	8.7		92.5	62	
	100 SKS B+2% CaCl ₂ + 1/4 #SK cellulose seal						15.6	1.18	5.2		21	12	
Available Mix Water		200 Bbl.		Available Displ. Fluid		200 Bbl.		TOTAL					
HOLE			TBG CSG-D.P.				TBG-CSG-D.P.				COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	SIZE	WGHT	TYPE	DEPTH	SIZE	WGHT	TYPE	DEPTH	SHOE	FLOAT	STAGE
7 7/8	30	2200	5 1/2	17#	N-80	2200'					2194.88	2085	
LAST CASING			PKP CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID			
SIZE	WGHT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGHT	
8 5/8	2.4#	K-55	250'	DAVIS Lynch		2095'			5 1/2	8rd.	Mud	9.1	
CAL. DISPL. VOL.-Bbl.			CAL. PSI		CAL. MAX PSI OP. MAX		MAX TBG PSI		MAX CSG PSI		DISPL. FLUID		
TBG	CSG	CSG	TOTAL	BUMP PLUG	TO REV	SQ PS	RATED	OP.	RATED	OP.	TYPE	WGHT	
			48.62			700#					6100# H ₂ O	8.33 R/g	
EXPLANATION: TROUBLE SETTING TOOL RUNNING CSG , ETC. PRIOR TO CEMENTING:													
PRESSURE/RATE DETAIL							EXPLANATION						
TIME HR.: MIN.	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: WPS CREW ☐ CO. REP ☐							
	PIPE	ANNULUS				TEST LINES 4000 PSI							
						CIRCULATING WELL-RIG ☒ WPS ☐							
1545	500		1-2~0	3	H ₂ O	INFLATE EC P. PACKER							
1600	500-2400		2-6	2	H ₂ O	OPELTING							
1602	300-400		5-6	20	H ₂ O	H ₂ O ALTD							
1608	400-800		5-6	92.5	Cement	Cement @ 12.7							
1625	300		3-4	21	Cement	Cement @ 15.6							
1630	-		-	-	-	Shut down							
1631	-		-	-	-	Prop Plug							
1632	300-1000		6-3	48.62	H ₂ O	Displace							
1640	1000-2500		3-0	-	-	Bump Plug							
1645	2500-		-	-	-	Blend att							
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP. <i>[Signature]</i>						
N	2500	N		1.73	5.6		CUSTOMER PER						