

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-28775
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Montoya B 2
8. Well No. 35
9. Pool name or Wildcat Basin Fruitland Coal

RECEIVED

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐					
2. Name of Operator Hallwood Petroleum, Inc.					
3. Address of Operator P.O. Box 378111, Denver, CO 80237					
4. Well Location Unit Letter <u>B</u> : <u>920</u> Feet From The <u>North</u> Line and <u>1820</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>32N</u> Range <u>13W</u> NMPM San Juan County					
10. Date Spudded 11/3/92	11. Date T.D. Reached 11/6/92	12. Date Compl. (Ready to Prod.) 12/11/92	13. Elevations (DF & RKB, RT, GR, etc.) 5865GR, 5877KB	14. Elev. Casinghead 5865GR	
15. Total Depth 2200	16. Plug Back T.D. 2194	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools 0-2200	Cable Tools --	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2102, 2140, Basal Fruitland Coal				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Micro, Density				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	365	12 1/4	250 sxs Class B	0
5 1/2	17	3200	7 7/8	300 sxs 65-35	0
				100 sxs Class B	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
None					
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	2051	None			
26. Perforation record (interval, size, and number) 2078-2158, 1/2", 480					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2102-2140			80000 gallons + 15000# 40/70		
			& 258000# 12/70 Brady		

28. PRODUCTION					
Date First Production 12/20/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Shut-in
Date of Test 12/11/92	Hours Tested 24	Choke Size --	Prod n For Test Period	Oil - Bbl. 0	Gas - MCF 251
Flow Tubing Press. 55	Casing Pressure 55	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 251	Water - Bbl. 141
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (Shut-in waiting on pipeline connection)					Test Witnessed By Jim Bonaventura
30. List Attachments Logs, Deviation Survey					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Lois M. Benda		Printed Name Lois M. Benda		Title Sr. Engr. Tech	Date 1/4/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Ahny _____	T. Canyon _____	T. Ojo Alamo _____ 1152	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1492	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Basal Fruitland _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Coal: 2102 _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from.....2102.....to.....2140.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology