

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 108
Santa Fe, New Mexico 87504-2088

JAN 25 1993

OIL CON. DIV.

WELL API NO.

30-045-28775

5. Indicate Type of Lease

STATE ☐

IFT ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

Montoya B 2

8. Well No

35

9. Foot name or Wildcat

Barin Fruitland Coal

1. Type of Well:
Oil ☐
Well ☐

OAS
Well ☒

OTHER

Press Test Csg.

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address of Operator

P.O. Box 378111 Denver, CO 80237

4. Well Location

Unit Letter B : 920 Feet From The North Line and 1820 Feet From The East Line

Section 35 Township 32N Range 13W NMPM San Juan County

10. Elevation (Show whether Oil, RAB, RI, GR, etc)

5865 GR, 5877 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☒	Revised Report ☐
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/5/92: 1. TD 12-1/4" surface hole @ 366'.
2. Ran 8 jts 8-5/8" 24# J-55 csg to 365'. Cmt w/ 250 sxs Class B.
Circ 12 BBLS cmt to surface.

11/7/92: 1. Ran 5-1/2" 17# J-55 csg to 2194'.
2. Open ECP (External Casing Packer) from 2060-2070'.
3. Cement from 2060' to surface w/ 300 sxs 65/35 lite cmt and tail
in w/ 100 sxs Class B neat cmt.
4. Displace cmt w/ 48 BBLS fresh water, bump plug and close ECP Sleeve
w/ 2500 psi. Pressure csg for 30 minutes w/ 1500 psi, held O.K.
Release pressure, no back flow, set slips and release rig.
5. Circulate 17 sxs of cmt to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lois M. Benda

TITLE

Sr. Engr. Tech

DATE

1/19/93

(303)850-6281

TYPE OR PRINT NAME

Lois M. Benda

TELEPHONE NO.

(This space for State Use)

SUPERVISOR DISTRICT # 3

APPROVED BY

Original Signed by FRANK T. CHAVEZ

TITLE

DATE

JAN 25 1993

CONDITIONS OF APPROVAL, IF ANY: