

FORM 3100-3
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-SF-078818-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Hallwood Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 378111, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface Unit P
947 Feet From South Line & 800 Feet From East Line

14. PERMIT NO.
30-045-28854

15. ELEVATIONS (Show whether DF, RT, OK, etc.)
5938 KB 5926 GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec 24 - T32N - R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Cement Job

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recorecompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12/12/92: 1. Spud 12-1/4" hole at 5:30 p.m.

12/13/92: 1. Ran 8 jts 8-5/8" 24# K-55 csg. Set csg at 374'.
2. Cmt with 255 sxs Class "B". Circ out 9 BBLs cmt.

12/15/92: 1. Ran 51 jts 5-1/2" 17# J-55 csg. Set csg at 2144'. Guide shoe at 2144'.
2. External Casing Packer at 2046' & Float Collar at 2057'.
3. Ran 2 jts pre-perforated & uncemented csg across coal from 2057'-2143'.
4. Cmt w/ 170 sxs BJ Lite "B" & 100 sxs Class "B". Circ 4 BBLs cmt to pit.
5. Pressure tested csg to 2500 psi.

2/08/93: 1. Fraced from 2057'-2116' with 30# Gel System, 21,640# of 40/70 Brady Sand & 257,560# of 12/20 Brady Sand.

RECEIVED

MAR 25 1993

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Lois M. Benda

TITLE Sr. Engr. Tech.

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 3 1993

FARMINGTON DISTRICT OFFICE

BY

*See Instructions on Reverse Side