

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

95 OCT 23 PM 2:27

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address and Telephone No.

P.O. Box 378111, Denver, CO 80237 (303)850-6257

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESE 947' FSL & 800' FEL
Sec. 24-T32N-R13W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-SF-078818-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

USA #5

9. API Well No.

30-045-28854

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12/5/94 Hallwood plugged and abandoned this well. Please see attached wellbore diagram for procedures. The BLM witnessed this plugging.

14. I hereby certify that the foregoing is true and correct

Signed

Nancy K. Dugan

Title Production Technician

Date 10/20/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

OCT 30 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

*See instruction on Reverse Side

SP6 1227

①

operation: Hallwood

Hallwood Energy Companies

AFE# 4148017

P4A #11,350

Well Servicing, Workover & Completion Record

LEASE USA WELL NO. 5 DATE(S) 12/5/94 25% WI
 FIELD BASIN (FC) COUNTY SAN JUAN STATE NEW MEXICO
 CONTRACTOR R+S Well Serv SUPERVISOR DEE TICKET ON 12/5/94

WORK SUMMARY: FIRST & LAST REPORT MIRUSU, POH W/ RODS, NU BOP, POH
AND TALLY TBG, RU RETRO WIRELINE, RTH W/ 5 1/2" 17# CMT RST AND SET
@ 2020', RTH W/ 62 SJTS OF 2 3/4" TBG AND STRING INTO RST, TEST TBG TO
1000 PST, RU WESTERN CO, PUMP INTO RETAINER @ 2.8 BPM & 230 PST,
MIX AND PUMP 230 SKS OF CLASS "B" CMT, DISPLACE W/ 11.8 BAL OF WATER,
PRESSURE WENT FROM 200 PST TO 850 IN FLUSH, STRING OUT OF RETAINER AND
SPOT 43 SKS OF CLASS "B" CMT FROM 2020' TO 1640', POH W/ 14 SJTS OF TBG TO
1571', PUMP AND SPOT 10.5 BAL OF 9.4 MUD TO 1190', POH AND LAY DOWN
12 SJTS TO 1188', MIX AND PUMP 11.3 SKS OF CLASS "B" CMT FROM 1188 TO
1040', PUMP 15 BAL OF 9.4 MUD FROM 1040' TO 425', MIX AND PUMP
50 SKS OF CLASS "B" FROM 425' BACK TO SURFACE, POH W/ TBG AND LAY
DOWN, RDJU, WILL CUT OFF CSG AND INSTALL PLATE AND DRY HOUS
MAKED IN MORNING, ALL PULING OPERATIONS WITNESSED BY BLM
FINAL REPORT, DRIFTATION WIRE, WELL IS PLUGGED

DAILY COSTS:

ROAD & LOCATION		TUBULARS	
RIG COST	1,600.00	WELLHEAD EQUIPMENT	
EQUIPMENT RENTAL		SUBSURFACE EQUIPMENT	CMT RST 950.00
LOGGING & PERFORATING	800.00	ARTIFICIAL LIFT EQUIPMENT	
STIMULATION		SUCKER RODS	
TESTING		TANKS	
CEMENTING	6,000.00	PRESSURE VESSELS	
COMPLETION FLUIDS	600.00	FLOWLINES	
CONTRACT SERVICES	400.00	INSTALLATION	
MISCELLANEOUS SUPPLIES		FITTINGS, VALVES, ETC.	
ENGR. & SUPERVISION	250.00	METERS, LACT, ETC.	
OTHER		ELECTRICAL EQUIPMENT	
		TOTAL DAILY COST	10,600.00
		CUMULATIVE COST	10,600.00

PULLED FROM WELL		WELL RECORD		RUN IN WELL	
EQUIPMENT		EQUIPMENT		EQUIPMENT	
1" _____ 7/8" _____ 3/4" _____ 5/8" _____	_____ SUCKER ROD COUNT _____	1" _____ 7/8" _____ 3/4" _____ 5/8" _____			
ROD SUBS _____	_____ PUMP _____	ROD SUBS _____			
API PUMP SIZE _____	_____ TUBING BOTTOM _____	API PUMP SIZE _____			
DEPTH _____	_____ GAS OR MUD ANCHOR _____	DEPTH _____			
LENGTH _____ PLUGGED OR OPEN _____	_____ PERFORATED NIPPLE _____	LENGTH _____ PLUGGED OR OPEN _____			
LENGTH _____ SIZE & NO. HOLES _____	_____ SEATING NIPPLE _____	LENGTH _____ SIZE & NO. HOLES _____			
SIZE _____ TYPE _____ DEPTH _____	_____ TUBING COUNT _____	SIZE _____ TYPE _____ DEPTH _____			
LENGTH _____ JOINTS _____	_____ ANCHOR CATCHER _____	LENGTH _____ JOINTS _____			
TUBING SUBS _____	_____ PACKER _____	TUBING SUBS _____			
TYPE _____ DEPTH _____		TYPE _____ DEPTH _____			
TYPE _____		HOW SET _____			
		TYPE _____ DEPTH _____			
		HOW SET _____			

ROD BREAK # DOWN _____ BODY _____ BCK _____ PIN _____

TUBING LEAK # JTS. DOWN _____ SPLIT _____ HOLE _____ COLLAR LEAK _____

PUMP CHANGE _____ WHERE OLD PUMP TAKEN _____

EQUIPMENT REMOVED FROM WELL, & WHERE TAKEN _____

REMARKS: Today, please copy this and your typed report



THE WESTERN COMPANY CEMENT JOB DETAIL SHEET

CUSTOMER Jeff Pickett		DATE 12-5-54	F.R.# 311520	SER. SUP. P. Carrabas	TYPE JOB P + A								
LEASE & WELL NAME-OCSG USA #5		LOCATION Sec 24 T. 32N R. 13W		COUNTY-PARISH-BLOCK SAN JUAN N.M.									
DISTRICT FARMINGTON		DRILLING CONTRACTOR RIG # Big A		OPERATOR Hallwood									
MATERIAL FURNISHED BY WPS	TYPE OF PLUGS		LIST-CSG-HARDWARE		SQ MANI FOLD Y N	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES						
	TOP BTM						SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
1st	230 SX						15.6	1.18	5.2		48	28	
2nd	42 SX										9	5	
3rd	116.6 SX										3.5	2	
4th	50 SX										10	6	
Available Mix Water 80 Bbl.		Available Displ. Fluid 150 Bbl.				TOTAL	70.5 41						
HOLE			TBG-CSG-D.P.			TBG-CSG-D.P.			COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE
7 7/8		2150	5 1/2	17*		2020							
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID			
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
				mt states		2020			2 7/8	8 RD	H₂O	8.33	
CAL. DISPL. VOL.-Bbl.			CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI	MAX CSG PSI		DISPL. FLUID		WATER		
TBG.	CSG.	CSG.	TOTAL	BUMP PLUG	TO REV	SQ. PSI	RATED	OP.	RATED	OP.	TYPE	WGT.	
			Varies								H₂O	8.33	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:													
PRESSURE/RATE DETAIL						EXPLANATION							
TIME	PRESSURE-PSI		RATE	Bbl. FLUID	FLUID	SAFETY MEETING: WPS CREW ☒ CO. REP ☒							
HR: MIN.	PIPE	ANNULUS	BPM	PUMPED	TYPE	TEST LINES 2000 PSI							
						CIRCULATING WELL-RIG ☐ WPS ☐							
1114						ST lead Hole							
1118	250		2.5	13	H ₂ O	SHut Down							
1120						PSI Back Side							
1121	5	500	.5	.5	H ₂ O	S Down							
1122						ST ing test							
1127	250		3	10	H ₂ O	ST cmt 2020 TO 2150							
1141	200		3	48	cmt	ST Displacement							
1146	750		2	11.6	H ₂ O	SHut Down							
1158						ST cmt 2020 TO 11640							
1204	400		3	8.8	cmt	ST Displacement							
1206	400		3	8.5	H ₂ O	SHut Down							
1227						SPOT Mud							
1233						SHut Down							
1254						ST H ₂ O Ahead							
1257	400		3	5	H ₂ O	ST cmt 1190 TO 1040							
1259	400		3	3	cmt	ST Displacement							
1301	400		3	5	H ₂ O	S Down							
113						SPOT MUD							
119	300		3.5	15	Mud	SHut Down							
135						ST cmt 425 TO Surface							
139	300		3	10	cmt	S DOWN							
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP.						
Y N		Y N					CUSTOMER REP.						

USA #5

Basin (FC) Field

San Juan County, New Mexico

OP: Hallwood Petroleum, Inc.

R&MC

SPG 1227

AFE: #4148017 - \$11,350

WI: 25%

PROCEDURE; Plug and Abandon Well.

12/5/94 FIRST & FINAL REPORT. MIRUSU on 12/5/94, POH w/rods, NU BOP, POH & tally tbg w/62 jts of 2 7/8" tbg & string into rot, test tbg to 1000 psi, RU Western Co., pmp into retainer @ 2.8 BPM & 250 psi, mix & pmp 230 sks of Class "B" cmt, displace w/11.8 bbls of water, press went from 200 psi to 850 on flush, sting out of retainer & spot 43 sks of Class "B" cmt from 2020' to 1640', POH w/14 jts of tbg to 1571', spot 10.5 bbls of 9.4 mud to 1190', POH & lay dwn 12 jts to 1188', mix & pmp 11.3 sks of Class "B" cmt from 1188 to 1040', pmp 15 bbls of 9.4# mud from 1040' to 425', mix & pmp 50 sks of Class "B" from 425' back to surface, POH w/tbg & lay dwn, RDSU, will cut off csg and install plate & dry hole marker in morning, all rigging operations witnessed by BLM. Drop from wire, well is plugged.

DC: \$10,600

CC: \$10,600
