

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28856
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ripley N 2
8. Well No. 26
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Hallwood Petroleum, Inc.
3. Address of Operator P.O. Box 378111 Denver Co 80237	4. Well Location Unit Letter N : 815 Feet From The South Line and 1450 Feet From The West Line Section 26 Township 32N Range 13W NMPM San Juan County
10. Elevation (Show whether LF, RKB, RT, GR, etc.) 5949 KB 5937 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/19/92 1. Spud well at 2:30 pm on 12/19/92.

12/20/92 1. Ran 8 Jts 8-5/8" 24# STC J-55 csg. Landed at 377'.
2. Cmt with 265 sxs Class "B". Pressured to 800 psi for 15 min.
3. 11 bbls cmt returns to surface.

12/22/92 1. Ran 52 Jts 5 1/2" 17# LT&C J-55 csg. Shoe at 2222'.
External Casing Packer at 2083'.
2. Cmt with 200 sxs Lite & 130 sxs neat "B".
3. Pressured to 1500 psi for 15 min.
4. 3 bbls cmt returns to pit.

RECEIVED
MAY 10 1993
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lois M. Benda TITLE Sr Engr Tech DATE 5/7/93

TYPE OR PRINT NAME Lois M. Benda TELEPHONE NO. 303-850-6285

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 10 1993

CONDITIONS OF APPROVAL, IF ANY: