

DISTRICT I  
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210-2834

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 S. Pacheco  
Santa Fe, New Mexico 87505

WELL API NO.  
**30-045-28873**

5. Indicate Type of Lease  
Fee

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

**Ripley 26**

8. Well No.  
**3**

9. Pool name or Wildcat  
**Basin Fruitland Coal**

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator <b>Hallwood Petroleum, Inc.</b>			
3. Address of Operator <b>P. O. Box 378111, Denver, CO 80237</b>			
4. Well Location Unit Letter <b>H</b> : <b>2195</b> Feet From The <b>North</b> Line and <b>805</b> Feet From The <b>East</b> Line Section <b>26</b> Township <b>32N</b> Range <b>13W</b> NMPM <b>San Juan</b> County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>5909' KB, 5897' GL</b>			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <b>Re-frac Basal Coal</b> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

On 3/10/99 Hallwood re-fractured the Basal Coal (2026-2060') as follows: 1st pump 18,000 gal of 20# Delta Gel pad @ 54 BPM & 825 psi, 2nd stage from 1#/gal to 8#/gal 12/20 brown sand w/ 20# Delta Gel fluid, pmp total of 106,713# of 12/20 brown sand 50,926 gal of Delta fluid, avg rate 57.8 BPM, avg press 1123 psi, max press 1550 psi, ISIP 780, 5 min 647, 10 min 593, 15 min 518 psi. Clean fill to 2087' (PBSD).

Well pumping on 4/7/99 327 MCFD, 448 BWD, 65 TP, 65 CP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Nonya K. Durham*

TITLE

**Production Reporting  
Supervisor**

DATE

**4/21/99**

TYPE OR PRINT NAME

**Nonya K. Durham**

TELEPHONE NO. **(303) 850-6257**

(This space for State Use)

**ORIGINAL SIGNED BY CHARLIE T. PERROW**

**DEPUTY OIL & GAS INSPECTOR, DIST. #3**

**APR 27 1999**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: