State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210-2834

DISTRICT III

OIL CONSERVATION DIVISION 2040 S. Pacheco Santa Fe, New Mexico 87505

WELL API NO. 30-045-28873 5. Indicate Type of Lease Fee

Type of Well: WAS OTHER	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			6. State Oil & Gas Lease No.
1. Type of Well: WELL GAS WELL OTHER DEC 19 19 19 19 19 19 19 1				7. Lease Name or Unit Agreement Name
2. Name of Operator P. O. Box 378111, Denver, CO 80237 4. Well Location Unit Letter H 2195 Section 26 Township 32N Range 13W NMFM San Juan C Cleck Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:	1. Type of Well: OIL GAS	[a]	EGENVER	Kipley 26
P. O. Box 378111, Denver, CO 80237 Well Location Unit Letter H : 2195 Feet From The North Line and 805 Feet From The East		M	APR 2 3 1999	W I
Unit Letter H 2195 Feet From The North Line and 805 Feet From The East Section 26 Township 32N Range 13W NMPM San Juan 10. Elevation (Show whether DF, RKB, RT, GR, ex.)	•	0[[[GON. DIW	
Section 26 Township 32N Range 13W NMPM San Juan D. Blevation (Show whether DF, RXB, RT, GR, etc.)		From The North	205	Feet From The East Line
10. Elevation (Slow whether DP, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING OTHER: CASING TEST AND CEMENT JOB OTHER: Re-frac Basal Coal 12. Describe Proposed or Completed Operations (Clearly sate all pertition details, and give perfinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. On 3/10/99 Hallwood re-fractured the Basal Coal (2026-2060') as follows: 1st pump 18,000 gal of 20# Delta Gel pate 54 BPM & 825 psi, 2nd stage from 1#/gal to 8#/gal 12/20 brown sand w/ 20# Delta Gel fluid, pmp total of 106,713# of 12/20 brown sand 59,266 gal of Delta fluid, ayay rate 57.8 BPM, avg press 1123 psi, max press 1550 psi, ISIP 780, 5 647, 10 min 593, 15 min 518 psi. Clean fill to 2087' (PBTD). Well pumping on 4/7/99 327 MCFD, 448 BWD, 65 TP, 65 CP. Thereby certify that the information above it use and complete to be best of my knowledge and belter. TITLE Production Reporting Supervisor DATE 4/21/99 TYPE OR FRINT NAME Nonya K. Durham TELEPHONE NO. (303) 850-6257 This space for Saw Use) ORIGINAL SIGNED BY CHAPLIE T. PERSON ORIGINAL SIGNED BY CHAPLIE T. PERSON PEPUTY OIL & GAS INSPECTOR, DIST. #3 APR 2 7 19	26 _	nship 32N	Range 13W	NMPM San Juan County
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CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY	TITI	.E	DATE