State of New Mexico Submit 3 Copies Energy, Minerals and Natural Resources Department Form C-103 to Appropriate District Office Revised 1-1-89 DISTRICTJ P.O. Box 1980, Hobbs, NM 88240 OLL CONSERVATION DIVISION WELL AFI NO. P.O. Box 2088 30-045-28874 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM \$82102 5. Indicate Type of Loase DISTRICT III
1000 Rio Brizos Rd., Aziac, NM 87410 SIVIE ree XX State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Robinson 34 WELL X WELL OTHER 2 Name of Operator 8. Well No. Hallwood Petroleum, 3. Address of Operator 9. Pool name or Wildcat P. O. Box 378111, Denver, Colorado 80237 Basin Fruitland Coal 790 Feet From The _ N South Line and 1910 Feet From The West

34 Section Township 13W **NMPM** San Juan County 10. Elevation (Show whether DF, RKB, RI, GR, atc.) 5875 KB, 5858 GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING CHANGE PLANS**

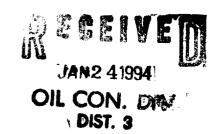
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including entinated date of starting any proposed work) SEE RULE 1103.

See Attached Procedure



Standing Sta			
SIGNATURE 1	ris & Charalf	me Drilling & Production Manager DATE 1/	/18/94
TYPE OR PRINT HAME	Kevin O'Connell	(303) ТЕЛЕТІОНЕ НО	850-7373
(This energy for State Line)			

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JAN 2

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

THER:

ROBINSON 34 #2 Attachment to Form C-103

PROCEDURE: Temporarily Abandon

The subject well (Robinson 34 #2) has never commercially produced due to suspected problems associated with the open-hole cavitation completion method that was attempted. In conjunction with Hallwood purchase and proposed Fruitland recompletion in the direct offset Snyder Oil - Robinson Bros. #1M, we are hereby proposing to temporarily abandon the Robinson 34 #2 wellbore:

- 1) MIRUSU and BOP's.
- 2) Circulate 7" cased hole (0-2002') with 8.4 ppg, 40 VIS plug mud.
- 3) Set a 7" CIBP at 1982' (20' inside the shoe).
- 4) Cap CIBP with ' of cement (1882-1982' +/-).

Pending a successful completion on the offset Robinson Bros #1M well (located 311' east), Hallwood will then submit plans to permanently plug and abandon the Robinson #34-2.

15-25' is sanspaciony for TXA

pen CHancie Offorson on 1/18/94.

Red

JAN2 41994

OIL CON. DIV.
DIST. 3