

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88218

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-28874
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____	
2. Name of Operator Hallwood Petroleum, Inc.	
3. Address of Operator P.O. Box 378111, Denver, CO 80237	
4. Well Location Unit Letter <u>N</u> : <u>790</u> Feet From The <u>South</u> Line and <u>1910</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>32N</u> Range <u>13W</u> NMPM San Juan County	
10. Date Spudded 12/23/92	11. Date T.D. Reached 2/16/93
12. Date Compl. (Ready to Prod.) 3/10/93	13. Elevations (DF & RKB, RT, GR, etc.) 5875 KB, 5858 GL
14. Elev. Casinghead 5858 GL	15. Total Depth 2142
16. Plug Back T.D. 2140	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By Rotary Tools 0-2142	19. Producing Interval(s), of this completion - Top, Bottom, Name 2065, 2142, Basal Fruitland Coal
20. Was Directional Survey Made No	21. Type Electric and Other Logs Run Formation Density, Microlog
22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	24	385	14 3/4	400 sxs	0
7	20, 23	2002	8 3/4	170 sxs Howco Lite +	0
				105 sxs Neat "B"	
NOTE: Drilled & underreamed open hole from 2002-2142			6 1/4 & 9 1/2		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None	(open hole from 2002-2142)				2 3/8	1978	N/A

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
None		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2002-2142	Open hole cavitated for 8 days

28. Date First Production 3/2/93		Production Method (Pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 3/12/93	Hours Tested 24	Choke Size --	Prod'n For Test Period 0	Oil - Bbl. 14	Gas - MCF 35	Water - Bbl. --	Gas - Oil Ratio --
Flow Tubing Press. --	Casing Pressure 84	Calculated 24-Hour Rate 0	Oil - Bbl. 14	Gas - MCF 35	Water - Bbl. --	Oil Gravity - API - (Corr.) --	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Doug Elworthy
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30. List Attachments Logs, Deviation Survey, Gas Analysis

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lois M. Benda Printed Name Lois M. Benda Title Sr. Engr Tech Date 3/15/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including ~~drill stem~~ tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Basal Fruitland _____
T. Morrison _____	T. Coal: 2065 _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology