

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED-
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 078146 A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Horton Fed. CB-27 #1

9. API Well No.

30-045-28892

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Emerald Gas Operating Co.

3. Address and Telephone No.

570 Turner Drive, "B", Durango CO 81301 (303) 247-1500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESW, 1934' FSL & 1794' FWL
K, Section 27, T32N-R12W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pressure Test

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally cased, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Move in completion rig 6/17/93. Pressure test blind rams to 500 psi and casing to 1500 psi, held pressure for 15 min. Drill out to 2512'. Run logs. Underream 2327'-2512'. Run 6 jts 5 1/2" 17# K55 LT&C w/Baker liner/hanger. Total length 269.23'. Overlap 82.23'. Cement w/80 sks Class B w/6 1/4#/sk gilsonite, .25% TF-4 & 3% salt. Displace w/216 BW. Bumped plug w/1200 psi. WOC. Tag cement @ 2228'. Drill cement down to liner top @ 2240. Pressure test liner lap to 1,000 psi for 15 minutes with hole filled with water. No loss of pressure. TOH-TIH w/ 3 1/2" to 2 7/8" DC and DP. Drill cement and float to 2508', circulate hole clean. TOOH. Run bond log with 1000 psi, pressure held. Shut down on 6/23/93.

RECEIVED

FEB 11 1994

OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

24 FEB - 4 MILE

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed Bruce Dwyer

Title Manager/Development

Date 2/1/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

FEB 08 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

*See Instruction on Reverse Side

BY 201