

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL 1b. Type of Well GAS	API No. (assigned by OCD on new wells) <u>30-045-28934</u> ✓ 5. Indicate Type of Lease STATE ☐ FEE ☒ x 6. State Oil & Gas Lease No. <u>Fee</u> 7. Lease Name or Unit Agreement Name Culpepper Martin ✓ <u>6935</u> 8. Well Number <u>107</u> <u>S/316-08</u> ✓ 9. Pool Name or Wildcat <u>71629</u> Basin Fruitland Coal ✓ 10. Proposed Depth 2124' 11. Formation Fruitland Coal 12. Rotary or Cable Tool Rotary 13. Elevations (DF, FT, GR, Etc.) 5815' GR 14. Kind & Status Plug Bond Statewide 15. Approx Date Work will Start 2nd quarter 1993																		
2. Operator MERIDIAN OIL ✓ <u>14538</u> 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well Unit Letter L, 1850' FSL, 880' FWL Sec. 30, Twn 32N, Rge 12W, NMPM, San Juan County. Latitude 36° 57' 18", Longitude 108° 08' 25"																			
16. Proposed Casing and Cementing Program <table border="1" style="width: 100%; border-collapse: collapse;"><thead><tr><th>Size of Hole</th><th>Csg. Size</th><th>Weight/Ft.</th><th>Setting Depth</th><th>Sacks of Cement</th><th>Est. Top</th></tr></thead><tbody><tr><td>12 1/4"</td><td>8 5/8"</td><td>24.0#</td><td>225'</td><td>279 cu.ft. circ to surf</td><td></td></tr><tr><td>7 7/8"</td><td>4 1/2"</td><td>10.5#</td><td>2124'</td><td>968 cu.ft. circ to surf</td><td></td></tr></tbody></table> The South of Section 30 is dedicated to this well. This gas is dedicated. The Fruitland Coal formation will be completed. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Authorized by: <u>J.W. Caldwell</u> J.W. Caldwell, Regional Drilling Engineer Date: <u>3/10/93</u>		Size of Hole	Csg. Size	Weight/Ft.	Setting Depth	Sacks of Cement	Est. Top	12 1/4"	8 5/8"	24.0#	225'	279 cu.ft. circ to surf		7 7/8"	4 1/2"	10.5#	2124'	968 cu.ft. circ to surf	
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RECEIVED
MAR 17 1993
OIL CON. DIV.

This space for State Use

APPROVED BY Emilio Busch

DEPUTY OIL & GAS INSPECTOR, DIST. #3
TITLE _____

DATE 3-17-93
MAR 17 1993

Conditions of Approval, if any:

NOTE: This format is issued in lieu of NMOCD Form C-101 (Revised 1-1-89)

APPROVAL EXPIRES 9-17-93
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

Schedule to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesa, NM 88210

DISTRICT III

1000 Rio Grande Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Southland Royalty			Lease Culpepper Martin		Well No. 107
Unit Lease L	Section 30	Township 32 North	Range 12 West	County San Juan	
Actual Foreign Location of Well: 1850 feet from the South line and 880 feet from the West line					
Ground level Elev. 5815'		Producing Formation Fruitland Coal		Pool Basin	Dedicated Acreage 316.00 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or ink on the plat below.

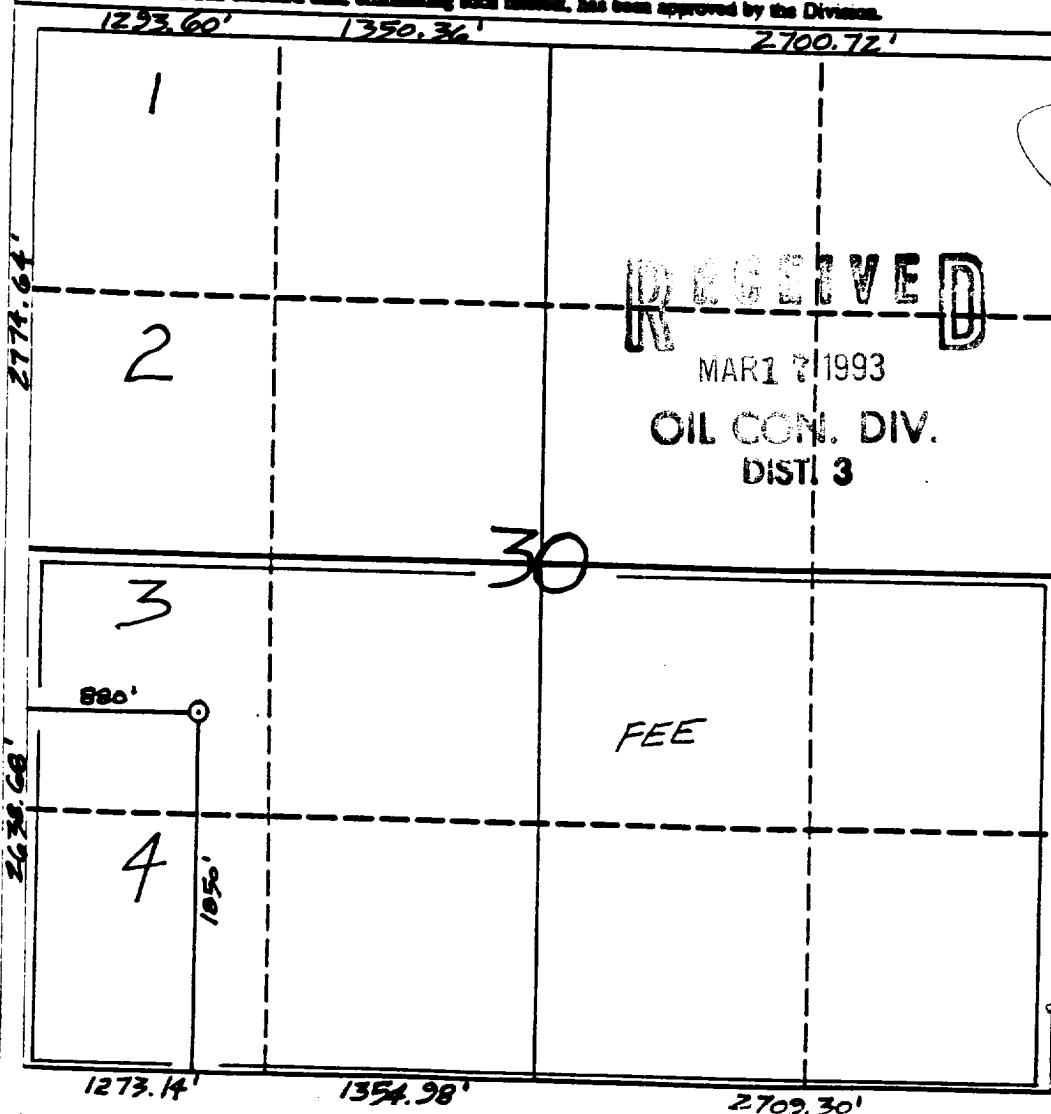
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by commutation, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by commutation, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Peggy Bradfield
Signature

Peggy Bradfield

Printed Name

Regulatory Represent.

Position

Southland Royalty

Company

3-16-93

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

3-04-93
Date Surveyed

Needle C. Edwards
Name

Professional Surveyor
Signature

6857

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6857

6857