

# DEVIATION REPORT

Name of Company  
**MERIDIAN OIL INC.**

Address  
PO Box 4289, Farmington, NM

Lease Name & Number  
State Com #361

Unit Letter  
1250'FNL, 1795'FEL

Sec.  
36

Twn  
32N

Rge  
13W

Pool and Formation  
Basin Fruitland Coal

County  
San Juan

Depth  
(Ft.)

Deviation  
(Degrees)

Depth  
(Ft.)

Deviation  
(Degrees)

95' 3/4

217' 1

516' 1/2

1005' 3/4

1445' 3/4

1820' 1

**RECEIVED**

NOV 16 1993

**OIL CON. DIV. J**  
**DIST. 3**

I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer for **MERIDIAN OIL INC.**, am authorized by said Company to make this report; and that this report was prepared under my supervision and directions, and that the facts stated herein are true to the best of my knowledge and belief.

*[Signature]*

Subscribed and sworn to before me this 10th day of May, 1993.

*[Signature]*  
Notary Public in and for San Juan County, New Mexico  
My commission expires August 17, 1996.

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

**Sundry Notices and Reports on Wells**

<b>1. Type of Well</b> GAS	<b>API # (assigned by OCD)</b> 30-045-28935 <b>5. Lease Number</b> B-11124-48 <b>6. State Oil&amp;Gas Lease</b> B-11124-48 <b>7. Lease Name/Unit Name</b> State Com <b>8. Well No.</b> 361 <b>9. Pool Name or Wildcat</b> Basin Fruitland Coal <b>10. Elevation:</b> 5838
<b>2. Name of Operator</b> <b>MERIDIAN OIL</b>	
<b>3. Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499 (505) 326-9700	
<b>4. Location of Well, Footage, Sec., T, R, M</b> 1250'FNL, 1795'FEL Sec.36, T-32-N, R-13-W, NMPM, San Juan County	

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

This sundry is a revision of the sundry dated 07-19-93 for running of liner.

07-13-93 TD 2202'. Ran 12 jts 4 1/2", 10.5#, K-55 ST&C csg set @ 2202'. Top of liner @ 1667'. Cmt w/100 sx Class "B" w/2% calcium chloride and 0.25 pps celloflake (118 cu.ft.). Reversed out 1 bbl cmt to pit. PT 3000 psi, ok.

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OCD

SIGNATURE  Regulatory Affairs November 15, 1993

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ Title REGULATORY AFFAIRS Date NOV 16 1993