

DISTRICT II
P.O. Drawer 00, Azusa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Salado Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-045-28935
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Operator ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Com	Well No. 361	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease (State, Federal or Fee)	Lease No. B-11124-48
Location Unit Letter B : 1250 Feet From The North Line and 1795 Feet From The East Line Section 36 Township 232 Range 13 , NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ GAS Co of NM	Address (Give address to which approved copy of this form is to be sent) 2807576
If well produces oil or liquids, give location of tanks.	Unit B Sec. 36 Twp. 32 Rgn. 13 Is gas actually connected? ☐ When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA **Water 2807577**

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v ☐	Diff Res'v ☐
Date Spudded 05-07-93	Date Compl. Ready to Prod. 07-16-93		Total Depth 2202'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 5838'	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2086'		Tubing Depth 2105'			
Performances 2086-2114'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	226	212 cu ft
8 3/4"	7	1860'	559 550 cu/ft
6 1/4"	4 1/2"	1667-2202'	118 cu ft
	2 3/8"	2105'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) **RE TEST**

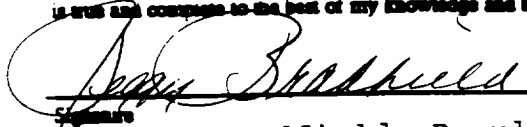
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 464	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 824	Casing Pressure (Shut-in) SI 830	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.


Signature
Peggy Bradfield Regulatory Rep.
Printed Name
11-13-93 Title
326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 29 1994**

Original Signed by **CHARLES GHOLSON**

By

Title **DEPUTY OIL & GAS INSPECTOR, DIST. 23**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.