

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1250' FNL, 1795' FEL, Sec. 36, T-32-N, R-13-W, NMPM, San Juan County, NM</p>	<p>API # (assigned by OCD) 30-045-28935</p> <p>5. Lease Number</p> <p>6. State Oil&amp;Gas Lease # B-11124-48</p> <p>7. Lease Name/Unit Name  State Com</p> <p>8. Well No. #361</p> <p>9. Pool Name or Wildcat Basin Fruitland Coal</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Liner Cleanout/Pump Change

13. Describe Proposed or Completed Operations

It is intended to clean out the liner and change the pump in the subject well according to the attached procedure and wellbore diagram.



SIGNATURE Peggy Cole Regulatory Administrator January 25, 2000

trc

(This space for State Use)

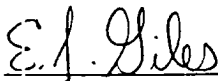
APPROVAL SIGNED BY CHARLIE T. PERMAN  
Approved by \_\_\_\_\_ Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date JAN 28 2000

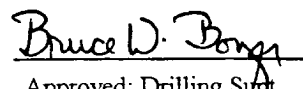
**State Com #361**  
**LINER CLEANOUT & PUMP CHANGE PROCEDURE**  
**1/18/00**

**Unit B, Section 36, T32N, R13W, San Juan County, New Mexico**  
**Aircare Lat. 36 56.81'**  
**Aircare Long. 108 9.07'**

- 1 MIRU PULLING UNIT.
- 2 TOH WITH 81 - 3/4" SUCKER RODS AND 1-1/4" PUMP. CHECK PUMP CONDITION.
- 3 BLOW DOWN TBG. KILL WELL W/ WATER ONLY IF NECESSARY.
- 4 NDWH / NUBOP.
- 5 PU AT LEAST 2 JTS. OF TBG. - TIH TO TAG FOR FILL.
- 6 TOH STANDING BACK 2-3/8" TBG. (TBG. IS SET @ 2107', THERE ARE 68 JTS. OF 2-3/8" 4.7# J-55 WITH SN @ 2071').
- 7 PU 3-7/8" BIT ON 2-3/8" TBG. AND TIH TO COTB, CIRC. HOLE CLEAN. (BLOW WELL TO CLEAN UP AS NECESSARY.) TOH W/ SAME.
- 8 TIH W/ 2-3/8" TBG. STRING AND LAND TBG. @ 2150'. PURGE VALVE WILL BE ON BOTTOM W/ 2-3/8"x10' PUP JOINT(2140'-2150'), 2-3/8"x6' PUP JOINT(2134'-2140'), 2-3/8"x4' PERFORATED SUB(2130'-2134') AND 2-3/8" SN @ 2130'. (ADD APPROX. 1 JT. AND 1 - 10' PUP OF 2-3/8" TBG.)
9. HANG TBG. IN DONUT. NDBOP / NUWH.
10. TIH W/ NEW TOP HOLD DOWN ROD PUMP (2"x1-1/4"x10'x14' RHAC-Z), 4' SECTION CUP TYPE PLUNGER, THREE - 1-1/4" SINKER BARS, 83 - 3/4" GRADE D SUCKER RODS (W/ SPRAY METAL COUPLINGS), A SET OF 3/4" PONY RODS (2', 4', 6', 8') TO SPACE OUT, ONE - 1-1/4"x 22 - 3/4" PIN POLISHED ROD AND ONE - 1-1/4"x1-1/2"x10' POLISHED ROD LINER.
11. SEAT THE DOWNHOLE PUMP, HANG HORSES HEAD ON, SPACE PUMP.
12. LOAD TBG. , PRESSURE TEST.
13. START PUMPING UNIT, AND TEST OK (ADJUST SPACING IF NEEDED).
14. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

 1-24-00  
Prepared: E.J. Giles  
Office: 326-9584  
Home: 325-8164  
Pager: 324-2636

 1-24-00  
Approved: Drilling Supt.  
Pump Company is Energy Pump & Supply  
(505)564-2874

**State Com #361**  
01/18/00  
**Basin Fruitland Coal**  
Unit B, Section 36, T32N, R13W, San Juan County, New Mexico

Completed: 7/16/93

