Ferm-3150-3 (December 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

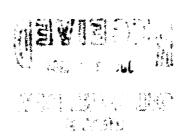
Form approved.
Budget Bureau No.1004-0136
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT						NM-010989		
APPL	ICATION FOR P					6. IF INDIAN, ALLOTTEE OF	R TRIBE NAME	
OIL G	RILL 🗵	DEEPEN		INGLE X MULTIF	LE []	7. UNIT AGREEMENT NAME		
	ALCC []	Attention:		ONE Z ZONE		8. FARM OR LEASE NAME, WELL NO. 15345		
2. NAME OF OFERATOR						Eva-Lou Gas Com #1		
Amoco Production Cor 3. ADDRESS AND TELEPHON	· · / /	Julie L	. Aceve	900		20 out	19.11	
P.O. Box 800, Denver				(303) 830-600	3	10. FIELD AND POOL, OR W	ILDCAT	
	ort location clearly and in acc	ordance with any State	requirem			7/629 Basin Fru	itland Coal	
At surface 935FSL 1205FWL At proposed prod. zone						II. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 25 3.5		
At proposed prod. 20116	Township 32N Range 11W							
14. DISTANCE IN MILES AND	DIRECTION FROM NEAREST TO	OWN OR POST OFFICE*				12. COUNTY OR PARISH	13. STATE	
10 Miles to Aztec, N.N				,		San Juan	New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				OF ACRES IN LEASE		FACRES ASSIGNED IS WELL 320 S/2		
18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20. ROTAR			Y OR CABLE TOOLS		
TO NEAREST WELL, DRIL OR APPLIED FOR, ON TH			3004'TD			Rotary		
21. ELEVATIONS (Show wheth	er (This astion) is subje					22. APPROX. DATE WORK	WILL START*	
6016' GR	procedural review p			5.3		07-30		
23.	aug abbass basson	PROPOSED CAS	NG AN	D CEMENTING PROGRA		NG OPERATIONS AUTH		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH	*CENE	ECT TO COMPLIANCE WITH ATTACHED		
12 1/4"	8 5/8	" 24#		250	- DEUTIVIC ILEGOUIEMENTO			
7 7/8"	7 7/8" 5 1/2" 15.5# or 17#		7#	3004 825 cf Cl B Cement to surfacae		е		
	S/2SE/4 30; NW	(/4NE/4 31; N/	2 34; IC JUL CO DOM	1, 5/2 28; NE/4NW SW/4 NW/4, SW/4 EIVED 1 1 1994 DUL DIV.	35.	MN 'NO: 72 Page 12 Pag	1 1 200H 1 200 V ED	
IN ABOVE SPACE DESCR is to drill or deepen direc	IBE PROPOSED PROGRAM tionally, give pertinent dat	a on subsurface local	tions and	I measured and true vertica	l depths. C	live blowout preventer pro	e zone. If proposa ogram, if any	
SIGNED Gulu (Claudo			taff Assistant			-01-1994	
(This space for Federal or St PERMIT NO.				APPROVAL DATE		APPROVED		
Application approval does not CONDITIONS OF APPRO	warrant or certify that the applicant by VAL, IF ANY:	olds legal or equitable title to	those right	s in the subject lease which would en	title the applican		D	
APPROVED BY			ITL E -			JUL 09 1994		
alt.		Ni	MOCD		15			
	' <u>'</u>	*See Instruc	tions	On Reverse Side	~ DI	STRICT MANA	GER	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GERBINES DA

\$ 40%.

MARCHAR COMPANY

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

RECEIVED BIM MALIE 2004

P.O. Drawer DD, Artesia, NM 88210

1320

990

660

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

54 JUL - 5 MIND: 000 WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT 070 F. ... 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Operator # 1 EVA-LOU GC AMOCO PRODUCTION COMPANY County Range Township Unit Letter Section SAN JUAN WEST **NMPM** 32 NORTH Actual Footage Location of Well: WEST line Dedicated Acreage: feet from the 1205 935 feet from the Ground level Elev. SOUTH line and Pool, Producing Formation S/2 320 Raisn Fruitland Acres Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation ☐ No Yes Yes No If answer is "yes type of consolidation | Yes type this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Printed Name OUT COUL DUA Æulie L. Acevedo Podtion DIST, 3 Sr. Staff Assistant Company Amoco Production Company 6/8/94 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1994 May 31, Signature & Seale Professional YEYOR ζ<mark>016</mark> 5 Cerlin (7016 POFESSIONAL 1000 500 1500 1980 2310 2640 2000 1650

