

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1942

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 935' FSL 1205' FWL UNIT M

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM-010989

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Eva Lou Gas Com #1

9. API WELL NO.
3004529146

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 35
Township 32N Range 11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPURRED 2/10/95

16. DATE T.D. REACHED 2/14/95

17. DATE COMPL. (Ready to prod.) 3/10/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,028 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3,006'

21. PLUG, BACK T.D., MD & TVD 2,960'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS YES

CABLE TOOLS NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Basin Fruitland Coal 2496-2710'

25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
Cement Bond Log 0-2960'

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	274'	12 1/4"	195 sacks Cl B, Circ to Surf.	
5 1/2"	15.5#	3004'	7 7/8"	703 sacks Cl B, Circ to Surf.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2730	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2,496-2500'; 2526-2529'; 2602-2610'; 2632-2635'; 2690-2710'; w/4 jspf, .450 inc. diameter, 152 total shots fired,		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2496-2710'	Frac down 559 bbls foam, 98,100#
			70 quality foam, 748,742# scf
			20/40 sand, 151P 1,750 PSI.

33.* PRODUCTION							
DATE FIRST PRODUCTION 2/25/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SHUT IN	
DATE OF TEST 2/25/95	HOURS TESTED 63.5	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 0	GAS - MCF 175 mcf/d	WATER - BBL 197 bbls	GAS-OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE 30#	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Gail M. Jefferson TITLE Business Assistant DATE 03-20-1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY

FARMINGTON DISTRICT OFFICE

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				TOP MEAS. DEPTH TRUE VERT. DEPTH
Island Island Lured Cliffs s Shale	1,076' 2,034' 2,754' 2,944'	2034' 2754' 2944' TD	These are estimated tops. There were no logs run.	