

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1170'FNL 1435'FEL

Sec. 23 T 32N R 12W

Unit B

5. Lease Designation and Serial No.

SF-078147

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Moore LS

#4R

9. API Well No.

3004529200

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Csg.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Spud 12.25" conductor hole @ 1200 hrs 09/26/95. Drilled to 83.25'. Set 8.625" 24# K-55 conductor pipe @ 83.25'. Cement with 60 sxs Class B. Cement pipe to surface. Rig released 09/27/95.

Drill a 7.875" surface hole on 10/29/95 @ 2000 hrs. Drilled to 3046'. Set 5.500" 14# surface casing @ 3046'. Cemented w/390 sacks Class B, tail with 100 sacks Class B. Circ 4 barrels to surface. Pressure test casing to 1280 psi.

Drilled a 2.875" hole to a depth of 5678' on 11/04/95. Set 2.875" 6.4# N-80 production casing @ 5678'. Cemented with 230 sacks Class B 50/50 Poz. Estimated TOC 2500'. Rig released @ 1800 hrs on 11/04/95.

Note: CBL will be run and submitted when well is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date 11/13/95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

NOV 27 1995

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE