

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 078147
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	7. IF UNIT OR CA, AGREEMENT DESIGNATION Moore LS
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1170' FNL & 1430 FEL, UNIT LETTER "B", Sec. 23, T32N-R12W	8. WELL NAME AND NO. Moore LS #4R
9. API WELL NO. 30-045-29200	
10. FIELD AND POOL, OR EXPLORATORY AREA Blanco Mesa Verde	
11. COUNTY OR PARISH, STATE San Juan County, NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Fish Tbg and Clean Out <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) See attached summary.	
14. I hereby certify that the foregoing is true and correct	
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)	TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>2-15-00</u>
APPROVED BY _____ Conditions of approval, if any:	TITLE _____ DATE _____
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

* See Instruction on Reverse Side

FEB 2000

RECEIVED
OIL CON. DIV
DIST. 3

CONOCO INC.
Moore LS #4R
API# 30-045-29200
1170' FNL & 1430' FEL, UNIT LETTER "B"
Sec. 23, T32N-R12W

- 1/19/00** Casing pressure 990 psi, intermediate casing 0 psi. Tie well into lay down tank w/ two 2" lines w/ two 1/2" chokes flowed well all night up casing at 180 psi. Well was bringing a lot of frac sand.
- 1/20/00** RU up expert slickline and fish plunger stop at 5065' POOH and RD slickline. Rig up pulling unit; kill well, ND wellhead, NU BOP, RIH w/ mill to dress the top of the coil tbg. Fish on 1 1/2" mt tbg and tag the top of fish at 5127". Pull up hole to 4900'.
- 1/21/00** Dress top of fish at 5127' and drilled down to 5134'. POOH w/ mill. RIH w/ shoe w/ inside cutter, 5 joints 1 1/2" wash pipe, and jars on 1 1/2" mt pipe to top perf.
- 1/22/00** Continue in hole and tag top of fish at 5134' and washed over fish 3 feet' circulating hole w/ nitrogen. Could not make any more hole. POOH and recovered 3 feet 1 1/4" coil tbg.
- 1/24/00** RIH w/ 2" x 2 5/16" shoe, 8 joints 1 1/2" wash pipe on 1 1/2" mt tbg and tag top of fish at 5134'. Dressed the top of fish and then washed over and made 1 foot then we got in a tight spot and it took almost two hours to make the 2 feet then we fell through and made 19 feet and it started to get hard again. Pumped a soap sweep then pulled up hole above perfs and pumped 10 bbl water down tbg and 20 bbl, water down casing.
- 1/25/00** RIH and go over fish, tag up at 5143' and wash down to 5156' circ hole clean w/ nitrogen. Stopped making hole, pulled up hole 20 feet and then could not get back to 5156' clean out to 5149' circ hole clean and pooh. (shoe was worn out)
- 1/26/00** RIH w/ new shoe and tag up at 5141' and wash sand to 5147' and recut over fish from 5147' to 5164' then cut over fish from 5164' to 5170' circulate hole clean and pull up above perfs.
- 1/27/00** POOH w/ 1 1/2" drill pipe and 2 1/16 wash pipe and shoe, recovered a 12' piece of coil tbg and 4 small twisted up pieces. NU blowie line tee and 90.
- 1/28/00** RIH w/ new 2 5/16" mill w/ new design, 8 joints wash pipe on 1 1/2" drill pipe to the top perf. Rig up blowie line, anchors, and compressors. Do start up on compressors w/ Weatherford mechanic.
- 1/31/00** RIH w/ mill and start unloading hole w/ gas compressors, compressors would not deliver enough pressure and volume to unload hole. Pull up hole above perfs and shut rig down and work on compressors.
- 2/1/00** Work on compressors and do rig maintenance.
- 2/2/00** Finish working on comp. And start unloading hole, RIH w/ drill equipment to 5163'. RU swivel and string float, mill from 5163' to 5174' then washed down 5174'-5226' and comp. Kept going down on high discharge pressure. Pumped water sweep, unload hole, pull up above perfs.
- 2/3/00** RD blowie line, RU BJ N2 hold safety mtg. Tag top of fish at 5173'. Wash over all of 1 1/4" coil tbg fish and wash to PBTD at 5567' circ hole clean. POOH w/ 1 1/2" drill pipe / wash pipe / shoe and all of the 1 1/4" coil tbg fish.
- 2/4/00** RIH w/ 1 1/2" drill pipe and tag fill at 5556" (11 feet fill)
- 2/5/00** Made 6 swab runs and recovered 25 bbls and kicked well off shut well in RDMO.