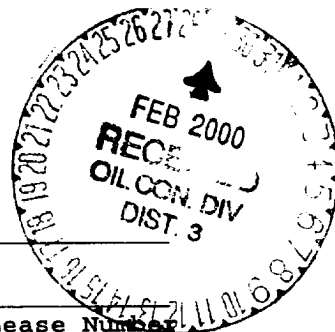


submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

475' FSL, 1415' FWL, Sec. 19, T-32-N, R-14-W, NMPM

5. Lease Number  
751-94-0007
6. If Indian, All. or  
Tribe Name  
Ute Mountain
7. Unit Agreement Name
8. Well Name & Number  
Ute Com #25
9. API Well No.  
30-045-29262
10. Field and Pool  
Barker Dome Paradox
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

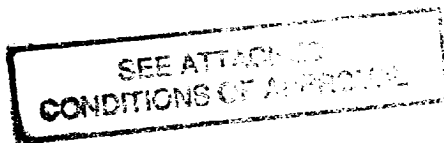
Type of Submission

Type of Action

- |  |   |  |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment                      | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion                     | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment           | <input type="checkbox"/> Plugging Back                    | <input type="checkbox"/> Non-Routine Fracturing  |
|  | <input type="checkbox"/> Casing Repair                    | <input type="checkbox"/> Water Shut off          |
|  | <input type="checkbox"/> Altering Casing                  | <input type="checkbox"/> Conversion to Injection |
|  | <input checked="" type="checkbox"/> Other - Tubing Repair |  |

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.



14. I hereby certify that the foregoing is true and correct.

Signed *Peggy Cole* Title Regulatory Administrator Date 1/12/00

trc

(This space for Federal or State Office use)

APPROVED BY *Ilyse K. Auringer*

**MINERALS STAFF CHIEF**  
Title \_\_\_\_\_

Date FEB 24 2000

CONDITION OF APPROVAL, if any:

NMOC

NMOC

Ute Com #25  
Desert Creek  
475' FSL, 1415' FWL  
Unit N, Section 19, T-32-N, R-14-W  
Latitude / Longitude: 36° 58.0554' / 108° 21.23838'  
DPNO: 5780501  
Tubing Repair Procedure

***NO H2S RECORDED FOR WELL BUT STILL EXERCISE CAUTION***

**Summary/Recommendation:**

Ute Com #25 was drilled in 1995 and completed as a Desert Creek producer. A production packer was placed above the Desert Creek interval and gas was produced up through a 2-7/8" production string. In the Barker Dome area line pressures typically run above 300 psi. With Ute Com #25 producing only 100 Mcfd and 1.5 Bopd and the high line pressures, the well is well below minimum lift. In order to optimize the downhole configuration, the 5-1/2" packer will be pulled, the 2-7/8" tubing will be landed open ended, and the well will be placed on plunger lift. Anticipated uplift is 100 Mcfd and 5 Bopd.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. Haul to location 2 jts, 2-7/8" 6.5#/ft, L-80 tubing. MOL and RU workover rig. Strategically place H2S safety equipment around location. Refer to BR safety guidelines. **Hold safety meeting on H2S safety.** Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Desert Creek tubing, 282 jts, 2-7/8", 6.5 #/ft, L-80 is set at 8894'. Release donut, pick straight up on tubing to release the Baker Big Bore Model R-3 Double Grip packer at 8821'. TOOH with tubing and packer. LD tubing and packer. Visually inspect tubing for corrosion. Check tubing for scale build up and notify Operations Engineer.
4. PU and TIH with 4-5/8" bit, bit sub and watermelon mill on 2-7/8" tubing and round trip to 8950'. TOOH laying down bit, bit sub and watermelon mill.
5. TIH with an expendable check, one joint of 2-7/8" tubing, seating nipple, and 1/2 of the 2-7/8" production tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-7/8" tubing and then broach this tubing.
6. Land tubing at ±8894' (perforations 8890-8914'). ND BOP and NU WH. Pump off expendable check. RU swab line and run to SN. Swab well until it kicks off. Allow well to flow to pit until it cleans up. Obtain pitot gauge up the tubing. RD and MOL. Return well to production.

Recommended: J. L. Dobson  
Operations Engineer

Approved: Bruce W. Boyer 12/15/99  
Drilling Superintendent

Operations Engineer: Jennifer L. Dobson Office - (599-4026) Home - (564-3244) Pager - (324-2461)

JLD/klg

Burlington Resources Oil and Gas Company

3160

Lease: 751-94-0007

Well: Ute Com #25

475' FSL & 1415' FWL

Section 19, T. 32 N., R. 14 W.

La Plata County, Colorado

### **CONDITIONS OF APPROVAL**

- 1. All operations must conform the requirements of Onshore Order #6.**
2. Within 30 days after operations have been completed, please send a subsequent report of operations via Sundry Notice.
3. All new pit construction will be contained on the existing well pad. No off-location surface disturbance is approved. Pits to be reclaimed within 15 months of completion date.
4. Burn dike, if used, will be large enough to prevent damage to surrounding vegetation from flaring operations.