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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

~~CONFIDENTIAL~~

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address MERIDIAN OIL INC PO Box 4289 Farmington, New Mexico 87499		2. OGRID Number 14538	
		New Well	
30-045-29265	5. Pool Name Barker Dome Desert Creek	6. Pool Code 96353	
7. Property Code 17211	8. Property Name Ute Com	9. Well Number 23	

II. 10. Surface Location

UI or lot no. G	Section 19	Township 32N	Range 14W	Lot Idn	Feet from the 1820	North/South line North	Feet from the 1580	East/West line East	County San Juan
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III. 11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Use Code U	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
9018	Giant Refining Company	2816866	O	
37627	Western Gas Resources	2816867	G	

DECLINING
JAN 10 1996

IV. Produced Water

23. POD 2816868	24. POD ULSTR Location and Description
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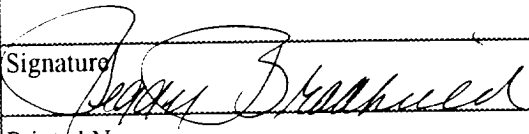
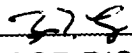
OIL CON. DIV.
DIST. 3

V. Well Completion Data

25. Spud Date 7/7/95	26. Ready Date 11/17/95	27. TD 8720	28. PBTD	29. Perforations 8265-8324
30. Hole Size	31. Casing & Tubing Size 16	32. Depth Set 77	33. Sacks Cement 6 yds grout	
12 1/4	8 5/8	1042	844 cu.ft.	
7 7/8	5 1/2	8718	4959 cu.ft.	

VI. Well Test Data

34. Date New Oil	36. Test Date 11/17/95	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure SI 1090
40. Choke Size	41. Oil	42. Water	43. Gas 765	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved by: 	
Printed Name Peggy Bradfield		Title: SUPERVISOR DISTRICT #3	
1/8/96		Approval Date: JAN 16 1996	
Regulatory Administrator	Telephone (505) 326-9700		

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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