

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 11 1995
Bureau of Land Management
Durango, Colorado

Sundry Notices and Reports on Wells

1. Type of Well
GAS

CONFIDENTIAL

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1820' FNL, 1580' FEL, Sec.19, T-32-N, R-14-W, NMPM

- 5. Lease Number
I-22-IND-2772
- 6. If Indian, All. or Tribe Name
Ute Mountain Ute
- 7. Unit Agreement Name
- 8. Well Name & Number
Ute Com #23
- 9. API Well No.
30-045-
- 10. Field and Pool
Barker Dome Desert Creek
- 11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 7-3-95 MIRU. Drill 24" hole to 77'. Set 16" conductor pipe @ 77'. Cmtd w/6 yds grout from TD to surface.
- 7-7-95 MIRU. Spud well @ 2:30 p.m. 7-7-95. Drilling ahead.
- 7-8-95 Drill to 1047'. TOOH. TIH w/24 jts 8 5/8" 24# K-55 STC csg, landed @ 1042'. Pump 30 bbl gel wtr, 40 bbl wtr ahead. Cmtd w/410 sx Class "B" 65/35 poz w/2% calcium chloride, 6% gel, 5 pps Gilsonite, 0.25 pps Flocele (726 cu.ft). Tailed w/100 sx Class "B" cmt w/2% calcium chloride, 0.25 pps Flocele (118 cu.ft.). Displaced w/64 bbl wtr. Circ 25 bbl cmt to surface. WOC. NU BOP.
- 7-9-95 PT BOP & csg to 2200 psi/30 min, OK. Drilling ahead.

ACCEPTED FOR RECORD

By: PR 7-13-95
[Signature]
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct.

Signed: [Signature] Title Regulatory Affairs Date 7/10/95

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

RECEIVED
JUL 14 1995

OIL CON. DIV.
DIST. 3

V. R. P. D.