

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
OCT 10 1995

WELL API NO.	30-045-29272
1. Indicate Type of Lease	STATE ☐ FEE ☒
2. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name La Plata 33	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DRY RESRV ☐ OTHER ☐		8. Well No. 1	
2. Name of Operator Texakoma Oil and Gas Corporation (214) 701-9106		9. Pool name or Wildcat (71629) Basin Fruitland Coal	
3. Address of Operator One Lincoln Centre, 5400 LBJ Frwy. Suite 500, Dallas, TX 75240			
4. Well Location Unit Letter <u>N</u> : <u>795</u> Feet From The <u>South</u> Line and <u>1755</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>32N</u> Range <u>13W</u> NMPM San Juan County			
10. Date Spudded 8/18/95	11. Date T.D. Reached 8/26/95	12. Date Compl. (Ready to Prod.) 9/26/95	13. Elevations (DF& RKB, RT, GR, etc.) 5896' GR
14. Elev. Casinghead 1' above GR	15. Total Depth 2154' GLM	16. Plug Back T.D. 2154' GLM	17. If Multiple Compl. How Many Zones? NA
18. Intervals Drilled By Rotary Tools Yes Cable Tools No		19. Producing Interval(s), of this completion - Top, Bottom, Name 1887' - 2048' Fruitland Coals	
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run DIL/GR/Cal/SP; Micorlog/Spectral DEN/DSN	
22. Was Well Cored No		23.	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0	135' GLM	12 1/4"	100 SXS STD + 2% CaCl ₂	None
5 1/2"	15.5	2154' GLM	7 7/8"	380 SXS STD + 2% CaCl ₂	None
				100 SXS STD	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2 3/8"	1844' EOT
						PACKER SET
						None

26. Perforation record (interval, size, and number) 1887'-92'-5'-10 holes 1894'-99'-5'-10 holes 2012'-23'-11'-44 holes 2026'-41'-15'-60 holes Total Perforation Holes = 132		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1887' - 2048' AMOUNT AND KIND MATERIAL USED Foam Frac w/ 119 mlbs sand	
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28. PRODUCTION							
Date First Production 10/3/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/2" Insert Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/24/95	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period Oil - Bbl. 0	Gas - MCF 54	Water - Bbl. 16	Gas - Oil Ratio NA	
Flow Tubing Press. NA	Casing Pressure 55	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 54	Water - Bbl. 16	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Tom Bergin	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rodney A. Kiel Printed Name Rodney A. Kiel Title Operations Engineer Date 10/6/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drill or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spec: tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, tr vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1887' to 1899' Coal...
 No. 2, from 2013' to 2041' Coal...
 No. 3, from 2044' to 2048' Coal...
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from _____ to _____ feet...
 No. 2, from _____ to _____ feet...
 No. 3, from _____ to _____ feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surface 1465'	1465' 2150'	1465' 685'	Sands and Shales Sands, Shales and Interbedded Coals				