# Texakoma Oil & Gas Corporation One Lincoln Centre 5400 LBJ Freeway, Suite 500 Dallas, Texas 75240

Office Phone: 972/701-9106 Fax Phone: 972/701-9056

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COM	<u>MENTS</u>					
First two pages of	CA 33*72	ag	reement			
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### ENERGY AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROA AZTEC, NEW MEXICO 87: (505) 334-6178

akADENHEAD TEST REPORT (Submit 3 copies to above address)

Date of Test 6-2	7 Operator /	Bladewood + Nichols
Lease Name	Well No.	56A Location UE Sec 34 Twp 31 Range]
Prassure (S <del>hubai</del> n d	or Flowing) Dwt Tubing	$g \mathcal{A} \mathcal{L}$ Intermediate Casing $\mathcal{A} \mathcal{L}$ Bradenhead $\mathcal{O}$
OPEN EKADENHEAD AND	INTERMEDIATE TO ATMOS	SPHERE INDIVIDUALLY FOR 15 MINUTES EACH.
TIME: P		BRADENHEAD - INTERMEDIAT FLOWED:
5 Min		Steady Flow
10 Min		Surges
15 Min.	·	Down to Nothing
20 Min.		Nothing
25 Min	1	Gas
30 hin		Gas & Water
		Water
if Bradenhead flowed	i water check descript	ion below:
Clear		Remarks:
Fresia		
Salty		
Sulfur		
Black		By Com Alexan
	•	(Position)



IN REPLY NEFER TO: NML 95703 (CA) 3105 (07400)

### United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Famington District Office 1235 La Pinta Highway Fartnington, New Mexico 87401 PECETYER NOV 2 6 1886 L

March 1, 1996

OH COM. DIV.

Taxakoma Oil & Gas Corp. One Lincoln Centre 5400 LBJ Fraceway, Suite 500 Dallas, Taxas 75240

Deer Ms. Amrich:

Enclosed is one approved copy of Communitization Agreement (CA) MRRM 95703, involving 160.00 acres of Federal land in lease MRRM-94574, and 160.00 acres of Federal land in San Juan County, New Mexico. This acresge comprises a 320.00 acre spacing unit for the La Flata 33 No. 2 well on Fee land.

The agreement communities all rights as to natural gas and associated liquid hydrocarbons producible from the Fruitland Coal Formation in the Mi of Section 33, T. 32 M., R. 13 M., MMPM, and is effective Angust 30, 1995. Tou are requested to furnish all interested principals with appropriate evidence of this approval.

If you have any questions, please contact Geneva McNougall at the above address or telephone (505) 599-6355.

If this well is producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors (purchasers, working interest owners, or others) as soon as possible regarding this requirement. Any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment under the Federal Cil and Gas Royalty Management Act of 1982 (30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

sincerely,

Dune un. Destrict

Duane W. Spencer Team Leader, Petroleum Management Team

Enclosure

1 - Approved Communitization Agreement



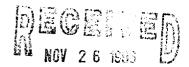
# ENERGY AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS RG/ AZTEC, NEW MEXICO 87 (505) 334-6178

BRADENHEAD TEST REPORT (Submit 3 copies to above address)

Date of Test 6-	20-96 Operator F	Blackwood & Nichols			
		70 Location UA Sec27 Twp3/N Range			
Prassure (Shut-in	or Flowing) Dwt Tubing	300 Intermediate Casing 380 Bradenhead C			
OPEN EKADENHEAD AN	D INTERMEDIATE TO ATMOS	PHERE INDIVIDUALLY FOR 15 MINUTES EACH.			
TIME: INTERMEDIA	PRESSURES:	BRADENHEAD - INTERMEDIA FLOWED: FLOWED:			
5 Min.		Steady Flow			
10 Min		Surges			
15 Hin		Down to Nothing			
20 Min	<b>!</b>	Nothing			
25 Min	1	Gas			
30 hin.		Gas & Water			
		Water			
if Bradenhead flowe	d water check descript	on below:			
Clear	•	Remarks:			
r̃resh					
Salty					
Sulfur					
Black		By July Machey			
		Switcher 1			



OH COM. DIV.

### DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior, under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j), and delegated to the Authorized Officer, of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest.
- B. Approve the attached communitization agreement covering the: E%, Section 33, T. 32. N., R. 13 W., San Juan County, New Mexico, as to natural gas and associated liquid hydrocarbons producible from the Fruitland Coal formation. This approval will become invalid ab initio by the Authorized Officer should the public interest requirements under section 3105.2-3(e) not be met.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.
- D. Approval of this agreement does not warrant or certify that the applicant and other working interest owners thereof held legal or equitable title to the leases which are committed hereto.

Approved: March 1, 1996

Duane W. Spencer

Team Leader, Petroleum Management Team

Effective: August 30, 1995

Contract No.: Com. Agr. NMNM 95703



# ENERGY AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 PIO BRAZOS PO2 AZTEC, NEW MEXICO B7 (505) 334-5178

3KADENHEAD TEST REPORT (Submit 3 copies to above address)

Date of Test 6-21	6-96 Operator_	Blackwood	2 Nichds	
	Well No.			
	Flowing) Dwt Tubing			
OFEN EKADENHEAD AND	INTERMEDIATE TO ATMOS	SPHERE INDIVIDUALLY F	OR 15 MINUTES EA	ACH.
TIME: PR			BRADENHEAD - FLOWED:	INTERMEDIAT
5 Min		Steady Flow	·	
10 Min		Surges		
15 Min		Down to Nothin	ng	
20 Min		Nothing	V .	
25 Min.		Gas		
30 hin		Gas & Water		
		Water		•
if Bradenhead flowed	water check descript	ion below:		
Clear		Remarks:		
Fresh				
Salty				
Sulfur				
Black		By Mur	Madeir	_
	•	or porty	2 miles	, s <i>A</i>
	•		(Position)	167