

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-29275
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	LA PLATA 33
8. Well No.	2
9. Pool name or Wildcat	(71629) Basin Fruitland Coal
10. Elevation (Show whether DF, RKE, RT, GR, etc.)	5966' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator Texakoma Oil & Gas Corporation (972) 701-9106
3. Address of Operator 5400 LBJ Freeway, Suite 500, One Lincoln Centre Dallas, TX 75240	4. Well Location Unit Letter <u>A</u> : <u>790</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>32N</u> Range <u>13W</u>
10. Elevation (Show whether DF, RKE, RT, GR, etc.) 5966' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: Update on Drill & Complete ☒	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI Four Corners Drilling Co., Inc. Spud well @ 2:00 pm MST on 08/09/96. Drld to 126' GL & set 3 jts of 8-5/8", 24 ppf, K-55, R-3, ST&C, new, surface casing @ 126' GL. Ran 2 centralizers on bottom & middle jts. Cemented w/100 sxs std + 2% CaCl₂ + 0.25 pps Flocele, mixed w/FW @ 5.2 GPS, wt=15.6 ppg, yield=1.19 CFS. TOC surface. Csg tested to 500 psi for 30 min. Plug down @ 5:40 pm MST on 08/09/96. Drld to 2255' GL. TD reached @ 1:00 pm MST on 08/11/96. Ran logs Dil/Gr/SDL/Cal/Microlog/DSN from 2248' EL GL to surface casing shoe @ 126' GL; Ran 5-1/2" casing, 15.5 ppf, R-3, J-55, LT&C, new, smls, CF&I, w/10 centralizers @ 2231', 2191', 2151', 2111', 2041', 2031', 1991', 1951', 1911', and 1871'. Set 5 1/2" production csg @ 2251' GL. Industrial Rubber multiple stage packer collar top set @ 2069' +/- GL. Cemented 5-1/2" csg w/375 sxs std light + 2% CaCl₂ + 0.25 pps Flocele mixed w/FW @ 9.77 GPS, wt=12.4 ppg, yield of 1.83 CFS; followed w/100 sxs std + 0.6% Halad-322 mixed w/5.17 GPS FW @ 15.6 ppg, yield of 1.18 CFS. TOC @ surface. Plug down @ 1:00 pm MST on 08/12/96. Tested casing to 1000 psi for 30 mins. RD & moved rig off location on 08/12/96. Completion w/2-3/8" tbg set @ 2091' EOT (packerless completion) on 11/14/96. Frac w/162 m lbs of 20/40 sand on 11/12/96 using a gelled water frac from HES.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Walter J. Coups Jr. TITLE Drilling Manager DATE 11/26/96

TYPE OR PRINT NAME Walter J. Coups Jr.

TELEPHONE NO. 972-701-9106

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV 27 1996

CONDITIONS OF APPROVAL, IF ANY: