

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(New entries in
this form are
to be made in
this space)FOR APPROVED
OMB NO. 1004-0137
EXPIRATION DATE: 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WIRE ☐ DEEP ☐ FLS ☐ DIFF. ☐ OTHER ☐
3. NAME OF OPERATOR: Meridian Oil Inc.
4. ADDRESS AND TELEPHONE NO.: PO Box 4289, Farmington, NM 87499 (505) 326-97005. LOCATION OF WELL (Report location clearly and in accordance with any state requirements):
At surface 2125' FSL, 1270' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE: Ute Mountain Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL: Ute #27
9. API WELL NO.: 30-045-29276
10. FIELD AND POOL OR WILDCAT: Barker Dome Desert Cr
11. SEC., T., R., M., OR BLOCK AND 60 OR AREA: Sec. 16, T-32-N, R-14-12. COUNTY OR PARISH: San Juan
13. STATE: NM13. DATE SPOOLED: 7-27-95
16. DATE T.D. REACHED: 8-13-95
17. DATE COMPL. (Ready to prod.): 9-27-95
18. ELEVATIONS (DP, R&B, ST, GA, ETC.): 6363 GR 6381 KB
19. SLEV. CEMENTED
20. TOTAL DEPTH, MD & TV: 8670
21. PLUG, BACK T.D., MD & TV
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY: 0-8670
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (NEARBY)
25. WAS DIRECTLY SURVEY MARK8190-8288 Desert Creek
26. TYPE ELECTRIC AND OTHER LOGS RUN: AIT, GPIT-NGT-DSSI, LDS-NPL-APS-GR, FMI-GR27. WAS WELL CORN: No
28. CARING RECORD (Report all steps in well)
29. LINER RECORD

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PUL
16		72	20	7 yds grout	
8 5/8	24#	1027	12 1/4	1268 cu.ft.	
5 1/2	17#	8670	7 7/8	4310 cu.ft.	

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	8064	7999

31. PERFORATION RECORD (Interval, just one number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
8190-8235, 8264-8288	<table><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr><tr><td>8190-8288</td><td>1735 bbl 35# x-link ge</td></tr><tr><td></td><td>160,000# 20/40 DC sd</td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	8190-8288	1735 bbl 35# x-link ge		160,000# 20/40 DC sd				
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8190-8288	1735 bbl 35# x-link ge										
	160,000# 20/40 DC sd										
By: <i>P. Eddy</i>											
Sent to:											
Surgeon:											

32. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing, shut-in)			
9-27-95		Flowing		SI			
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD. FOR TEST PERIOD	OIL—GAL.	GAS—MCF.	WATER—GAL.	OIL GRAB—API (CG)
10-20-95	3 hrs	3/4	→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—GAL.	GAS—MCF.	WATER—GAL.	OIL GRAB—API (CG)	
ST 2510	ST 2510	→		7002			
TEST WITNESSED BY							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold
TEST WITNESSED BY: Bobby Jackson

35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Regulatory Administrator DATE: 10-31-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cover intervals and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

38.

GEOLOGIC BARRELS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	WELL NAME	TOP	
					MEAS. DEPTH	VERT. DEPTH
Menefee	Surface		Med-dark gry, fine gr ss, carb sh & coal	Menefee		Surface
Point Lookout	250'	745'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout		250'
Mancos	745'	1652'	Dark gry carb sh.	Mancos		745'
Greenhorn	2352'	2420'	Highly calc gry sh w/thin lmst.	Niobrara		1652'
Dakota	2479'	2697'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn		2352'
Morrison	2697'	3254'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Graneros		2420'
Entrada SS	3692'	3805'	Orange, fn gr, rdd to sub rdd ss, tight	Dakota		2479'
Chinle	3805'	5259'	Rd to rd brn, soft sh w/occas. thin beds of brn & gry lst	Morrison		2697'
Cutler	5259'	6827'	Siltstone, orange to red, w/sandstones, orange fn grn	Junction Creek		3254'
Ismay	8009'	8190'	Limestone, fossiliferous in part, shale dk-gray	Summerville		3595'
Desert Creek	8190'	8316'	Limestone, fossiliferous in part, shale dk-gray	Todilto		3683'
Akah	8316'	8488'	Anhydrite, white to lt gray, dolomite, brown, silty	Entrada		3692'
Barker Creek	8488'	8670'	Limestone, gray fossiliferous, dolomite lt brn-tan	Chinle		3805'

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