

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 2 1995

Bureau of Land Management
Durango, Colorado

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2125' FSL, 1270' FWL, Sec. 16, T-32-N, R-14-W, NMPM

5. Lease Number
I-22-IND-2772
6. If Indian, All. or
Tribe Name
Ute Mountain Ute
7. Unit Agreement Name
8. Well Name & Number
Ute #27
9. API Well No.
30-045-
10. Field and Pool
Barker Dome Desert Creek
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud	

13. Describe Proposed or Completed Operations

7-26-95 MIRU.
7-27-95 Drill 26" hole to 72' GL, 90' KB. Set 16" conductor pipe @ 72' GL, 90' KB. Cmt'd w/7 yds grout from TD to surface. Spud @ 1:30 p.m. 7-27-95. Drill to 657'. Conductor pipe fell down hole approximately 3'. TOOH.
7-28-95 Cut & pull 16" conductor pipe. (Verbal approval to change plans from P. Roddy & B. Brown, Durango BLM). Drill to 1033'. TOOH. TIH w/24 jts 8 5/8" 24# K-55 STC csg, set @ 1027'. Pump 30 bbl gel wtr, 40 bbl fresh wtr ahead. Cmt'd w/650 sx Class "B" 65/35 poz w/2% calcium chloride, 6% gel, 5 pps Gilsonite, 0.25 pps Flocele (1150 cu.ft.). Tailed w/100 sx Class "B" cmt w/2% calcium chloride 0.25 pps Flocele (118 cu.ft.). Circ 77 bbl cmt to surface. WOC.
7-29-95 WOC. NU BOP. PT BOP & csg to 2200 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/31/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Bureau of Land Management