submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR

## AUG 2 3 1995

RECEIVED

## Bureau of Land Management Durango, Colorado BUREAU OF LAND MANAGEMENT

The Name Ute Mountain Ute Unit Agreement Name  2. Name of Operator MERIDIAN OLL  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 2125'FSL, 1270'FWL, Sec.16, T-32-N, R-14-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Notice of Intent Recompletion Notice of Intent Subsequent Report Plugging Back Casing Repair Altering Casing Other -  Altering Casing Conversion to Injection  Attended The Mountain Ute Unit Agreement Name  8. Well Name & Number Ute Mountain Ute Unit Agreement Name  8. Well Name & Number Ute Mountain Ute Onit Agreement Name  8. Well Name & Number Ute Mountain Ute Onit Agreement Name  8. Well Name & Number Ute Mountain Ute Onit Agreement Name  8. Well Name & Number Ute Mountain Ute Onit Agreement Name  8. Well Name & Number Ute Mountain Ute Onit Agreement Name  9. API Well No. 30-045- 10. Field and Pool Barker Dome Desert Control Control of Change of Plans New Construction New Construction Non-Routine Fracturing Water Shut off Conversion to Injection	Sundry Not	ices and Reports on Wells		Colorado
1. Type of Well GAS  2. Name of Operator MERIDIAN ○			5.	
Ute Mountain Offe  7. Name of Operator  MERIDIAN © 1.  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 2125'FSL, 1270'FWL, Sec.16, T-32-N, R-14-W, NMPM  10. Field and Pool Barker Dome Desert Cl. County and State San Juan Co, NM  11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Casing Repair Plugging Back Plugging Back Altering Casing Conversion to Injection  Recompletion Recompletion Non-Routine Practuring Casing Repair Water Shut off Altering Casing Conversion to Injection  8-13-95 Drill to TD @ 8670'. TOOH for logs. 8-14/15-95 Ran logs. 8-16-95 TIH w/194 its 5 1/2" 17# L-80 LTC csg, set @ 8670'. Circ hole clean. Pump 20 bbl mud flush, 30 bbl wtr, 10 bbl Super flush. Catd w/1680 sx class "B" 50/50 poz w/3 pps Glisonite, 0.375 pps Flecele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 poz w/2 pps Glisonite, 0.25 pps Flocele, 0.48 Fluid loss (396 cu.ft.). Displace w/200 bbl wtr. Circ 135 bbl cmt to surfe PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  ACCEPTED FOR RECORD  14. I hereby Certify that the foregoing is true and correct.  Signed May Marched Title Regulatory Administrator Date 8/21/95 (This space for Federal or State Office use)			6.	If Indian, All. or
## Address & Phone No. of Operator FO Box 4289, Farmington, NM 67499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 2125°FSL, 1270°FWL, Sec.16, T-32-N, R-14-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment X. Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection    Altering Casing Conversion to Injection   Altering Casing Sec.   Sec.	GAS	12 SP - 160	7.	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 2125'FSL, 1270'FWL, Sec.16, T-32-N, R-14-W, NMFM  10. Field and Pool Barker Dome Desert Ct. 11. County and State San Juan Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Abandonment Recompletion New Construction Non-Reuting Non-Reuting Non-Reuting Non-Reuting Non-Reuting Final Abandonment Altering Casing Other  13. Describe Proposed or Completed Operations 8-13-95 Drill to TD 8 8670'. TOOH for logs. 8-14/15-95 Ran logs. 8-16-95 TIH w/194 jts 5 1/2" 17# L-80 LTC csg, set 8 8670'. Circ hole clean. Pump 20 50/50 poz w/3 pps Gilsonite, 0.375 pps Flocele (3914 cu.ft.). Tailed w/300 sx Class "B" 50/50 poz w/3 pps Gilsonite, 0.375 pps Flocele (3914 cu.ft.). Tailed w/300 sx Class "B" 50/50 poz w/3 pps Gilsonite, 0.375 pps Gilsonite, 0.25 pps Flocele, 0.48 Fluid loss (396 cu.ft.). Displace w/200 bbl wtr. Circ l35 bbl cmt to surfa PT csg to 3800 psi/15 min, ok. ND BOP. NU WH. RD. Rig released.  **ACCEPTED FOR RECORD**  (This space for Federal or State Office use)				:
Address t Phone No. 1 Operation PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 2125'FSL, 1270'FWL, Sec.16, T-32-N, R-14-W, NMPM  10. Field and Pool Barker Dome Desert Ci 11. County and State San Juan Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Casing Repair Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection  Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection  13. Describe Proposed or Completed Operations 8-13-95 Drill to TD @ 8670'. TOOH for logs. 8-14/15-95 Ran logs. 8-16-95 THH w/194 jts 5 1/2" 17# L-80 LTC csg, set @ 8670'. Circ hole clean. Pump 20's publy mud flush, 30 bbl wtr, 10 bbl Super flush. Cmtd w/1680 sx Class "B" 50/50 poz w/25 gel, 5 pps flocele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 poz w/25 gel, 5 pps flosele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 poz w/25 gel, 5 pps flocele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 poz w/25 gel, 5 pps flosele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 poz w/25 gel, 5 pps flosele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 poz w/25 gel, 5 pps flosele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 poz w/25 gel, 5 pps flosele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 poz w/25 gel, 5 pps flosele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 poz w/25 gel, 5 pps flosele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 poz w/25 gel, 5 pps flosele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 poz w/25 gel, 5 pps flosele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 poz w/25 gel, 5 pps flosele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 poz w/25 gel, 5 pps flosele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 poz w/25 gel 5 pps flosele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 poz w/25 gel 5 pps flosele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 poz w/25 gel 5 pps flosele (391		No. of the second secon	8.	
Abardon of Well, Footage, Set.17, R-14-W, NMPM  2125'FSL, 1270'FWL, Sec.16, T-32-N, R-14-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  Recompletion  Non-Routine Fracturing  Casing Repair  Water Shut off  Altering Casing  Conversion to Injection  X Other -  13. Describe Proposed or Completed Operations  8-13-95 Drill to TD @ 8670'. TOOH for logs.  8-14/15-95 Ran logs.  8-16-95 TIH W/134 jts 5 1/2" 17# L-80 LTC csg, set @ 8670'. Circ hole clean. Pump 20 hold mud flush, 30 bbl wtr, 10 bbl Super flush. Cmtd w/1680 sx Class "B"  bbl mud flush, 30 bbl wtr, 10 bbl Super flush. Cmtd w/1680 sx Class "B"  50/50 pcz w/3 pps Gilsonite, 0.375 pps Flocele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 pcz w/3 gel, 5 pps Gilsonite, 0.25 pps Flocele, 0.48 Fluid loss (396 cu.ft.). Displace w/200 bbl wtr. Circ 135 bbl cmt to surface process of the surface of the surf	3. Address & Phone No. of Opera PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	API Well No.
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  Recompletion  X Subsequent Report  Plugging Back Casing Repair  Altering Casing  Final Abandonment  Altering Casing  Conversion to Injection  Altering Casing  Conversion to Injection  Tother  13. Describe Proposed or Completed Operations  8-13-95 Drill to TD @ 8670'. TOOH for logs.  8-14/15-95 Ran logs.  8-16-95 TIH w/194 jts 5 1/2" 17# L-80 LTC csg, set @ 8670'. Circ hole clean. Pump 20 bbl mud flush, 30 bbl wtr, 10 bbl Super flush. Cmtd w/1680 sx Class "B" 50/50 poz w/3 pps Gilsonite, 0.375 pps Flocele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 poz w/3 gel, 5 pps Gilsonite, 0.25 pps Flocele, 0.48 Fluid loss (396 cu.ft.). Displace w/200 bbl wtr. Circ 135 bbl cmt to surfa FT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD  Title Regulatory Administrator Date 8/21/95  (This space for Federal or State Office use)	4. Location of Well, Footage, Sec., T, R, M		10.	Field and Pool Barker Dome Desert Creek
Type of Submission  Notice of Intent  Abandonment  Recompletion  Notice of Intent  Abandonment  Change of Plans  New Construction  New Construction  New Construction  Non-Routine Fracturing  Casing Repair  Water Shut off  Conversion to Injection  Altering Casing  Conversion to Injection  Tother -  13. Describe Proposed or Completed Operations  8-13-95 Drill to TD @ 8670'. TOOH for logs.  8-14/15-95 Ran logs.  8-16-95 TIH w/194 jts 5 1/2" 17# L-80 LTC csg, set @ 8670'. Circ hole clean. Pump 20 bbl mud flush, 30 bbl wtr, 10 bbl Super flush. Cmtd w/1680 sx Class "B"  50/50 poz w/3 pps Gilsonite, 0.375 pps Flocele (3914 cu.ft.). Tailed w/300 sx Class "G" 50/50 poz w/28 gel, 5 pps Gilsonite, 0.25 pps Flocele, 0.48 Fluid loss (396 cu.ft.). Displace w/200 bbl wtr. Circ 135 bbl cmt to surface property that the foregoing is true and correct.  ACCEPTED FOR RECORD  14. I hereby cervify that the foregoing is true and correct.  Signed Advanced or State Office use)  (This space for Federal or State Office use)	2123 131, 1270 1.12, 000.11,	,	11.	_
Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  Conversion to Injection  2012  13. Describe Proposed or Completed Operations  8-13-95	12. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTICE, REPO	RT, OTHER	DATA
Notice of Intent  Abandonment Recompletion Recompletion Non-Routine Fracturing Casing Repair Altering Casing Recompletion Altering Casing Recompletion Recompletion Recompletion Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection  7. Other -  13. Describe Proposed or Completed Operations  8-13-95 Drill to TD @ 8670'. TOOH for logs. 8-14/15-95 Ran logs. 8-16-95 TIH w/194 jts 5 1/2" 17# L-80 LTC csg, set @ 8670'. Circ hole clean. Pump 20 bbl mud flush, 30 bbl wtr, 10 bbl Super flush. Cmtd w/1680 sx Claass "B" 50/50 poz w/3 pps Gilsonite, 0.375 pps Flocele (3914 cu.ft.). Tailed w/300 sx Claass "C" 50/50 poz w/2% gel, 5 pps Gilsonite, 0.25 pps Flocele, 0.4% Fluid loss (396 cu.ft.). Displace w/200 bbl wtr. Circ 135 bbl cmt to surface pT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  ACCEPTED FOR RECORD  14. I hereby Certify that the foregoing is true and correct.  Signed May Magnitud Title Regulatory Administrator Date 8/21/95  (This space for Federal or State Office use)		Type of Action		
Subsequent Report   Casing Repair   Water Shut off		Abandonment Chai		
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X   Other -	_A_ Subsequence Report	Casing Repair Wat	er Shut o	off
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Signed Manhaeld Title Regulatory Administrator Date 8/21/95		<u> </u>	reau of L	and Management
Title Regulatory Administrator Date 8/21/95		- formation in the and correct		
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CONDITION OF APPROVAL, if any:	APPROVED BY	Title	Date	