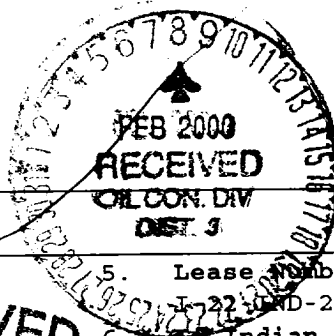


submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells



1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2125' FSL, 1270' FWL, Sec.16, T-32-N, R-14-W, NMPM

5. Lease Number
L-22-000-2772

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Ute #27

9. API Well No.
30-045-29276

10. Field and Pool
Barker Dome

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

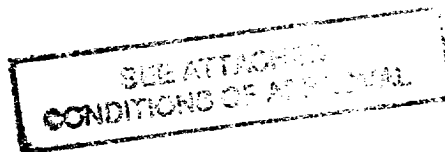
☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing Repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.



200 JAN 15 PM 3:57
OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct.

Signed

Sandy Cole

Title Regulatory Administrator Date 1/14/00

(This space for Federal or State Office use)

APPROVED BY Ilyse K. Auringer

Title

MINERALS STAFF CHIEF

Date **FEB 3 2000**

CONDITION OF APPROVAL, if any:

NMOCB

NMOCB

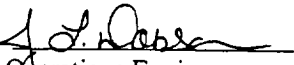
Ute #27
Desert Creek
2125' FSL, 1270' FWL
Unit L, Section 16, T-32-N, R-14-W
Latitude / Longitude: 36° 59.21448' / 108° 19.08414'
DPNO: 5781101
Tubing Repair Procedure

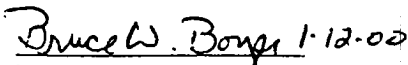
DEADLY LEVELS OF H2S PRESENT – 1250 PPM (3/99)

Summary/Recommendation:

Ute #27 was drilled in 1995 and completed as a Desert Creek producer. A production packer was placed above the Desert Creek interval and gas was produced up through a 2-7/8" tubing string. The end of the 2-7/8" tubing was landed 121' above the top Desert Creek perforation. In the Barker Dome area line pressures typically run above 300 psi. With Ute #27 producing only 190 Mcfd and the high line pressures, the well is well below minimum lift. Blowing does help the production, however it loads up rapidly thereafter. Partial pressures of the CO2 and H2S levels in this wellbore indicate the proper casing and tubing metallurgy exists for sour service. As a result, the packer will be pulled, the 2-7/8" tubing will be landed open ended, and the well will be placed on plunger lift. Anticipated uplift is 100 Mcfd and 0.7 Bcpd.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. **WELL DOES PRODUCE H2S.** MOL and RU workover rig. Strategically place H2S safety equipment around location. Refer to BR safety guidelines. **Every person on location is required to be H2S certified. Hold safety meeting on H2S safety.** Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water. **Maintain flare at all times produced gas is present!** ND WH and NU BOP trimmed for sour service. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Desert Creek tubing, 2-7/8", 6.5 #/ft, L-80 is set at 8069'. Release donut, pick straight up on tubing to release the Baker Model R-3 Double Grip packer at 8004'. TOOHH with tubing and packer. LD packer. Visually inspect tubing for corrosion. Check tubing for scale build up and notify Operations Engineer.
4. TIH with an expendable check, one joint of 2-7/8" tubing, seating nipple, and ½ of the 2-7/8" production tubing. **Pickle sandline for H2S protection.** Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-7/8" tubing and then broach this tubing to the seating nipple to ensure it is clear. Replace bad joints as necessary.
5. Spot 2-1/2 bbls 15% HCL across perforations (8190-8288'). Allow time for acid to spend. Land tubing at ±8280'. ND BOP and NU WH. Pump off expendable check. RU swab line and run to SN. Swab well until it kicks off. **Maintain flare at all times produced gas is present!** Allow well to flow to pit until it cleans up. RD and MOL. Return well to production.

Recommended: 
Operations Engineer

Approved:  1-12-02
Drilling Superintendent

Operations Engineer: Jennifer L. Dobson Office - (599-4026) Home - (564-3244) Pager - (324-2461)

JLD/klg

Burlington Resources Oil and Gas Company
Lease: I-22-IND-2772
Well: Ute #27
2125' FSL & 1270' FWL
Section 16, T. 32 N., R. 14 W.
La Plata County, Colorado

3160

CONDITIONS OF APPROVAL

- 1. All operations must conform the requirements of Onshore Order #6.**
2. Within 30 days after operations have been completed, please send a subsequent report of operations via Sundry Notice.
3. All new pit construction will be contained on the existing well pad. No off-location surface disturbance is approved. Pits to be reclaimed within 15 months of completion date.
4. Burn dike, if used, will be large enough to prevent damage to surrounding vegetation from flaring operations.