

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF 078311

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

3b. Phone No. (include area code)

MAY 2002

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,010' FSL & 1,710' FWL SEC 17, T32N, R12W

8. Well Name and No.

STANOLIND #1A

Gas Com D

9. API Well No.

30-045-29313

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☒ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. is withdrawing its application to convert the subject well to a water disposal well.

Your approval is requested to plug and abandon the Stanolind Gas Com D #1A. It is proposed to plug the well by pumping 100 sacks (139 cuft) of Type III (or equivalent) cement down the 2-7/8" casing and placing a cement plug from the current Mesaverde perforations (3,732'-4,034') to surface. Casing will be cut off and a regulation dry hole marker installed.

XTO Energy Inc. is preparing an application for permit to drill for the Stanolind Gas Com D #1C. It will be proposed to use part or all of the Stanolind Gas Com D #1A well pad for the new well. XTO is currently waiting to having an onsite inspection with the BLM on this new location. It is proposed that any part of the Stanolind Gas Com D #1A pad which is not needed for the new location will be reclaimed within one year. The entire pad will be reclaimed within one year if the new well is not drilled.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Thomas DeLong

Title

OPERATIONS ENGINEER

Date

4/26/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

5/1/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

KB: 5,990.6'
GL: 5,975'
CORR: 15.6'

STANOLIND GAS COM "D" #1A
SECTION 17 - T32N - R12W
SAN JUAN COUNTY, NEW MEXICO
CURRENT WELLBORE SCHEMATIC

TOC @ SURFACE

12-1/4" HOLE

8-5/8", 24#, J-55, CSG @ 130'. CMT'D W/
100 SX CL "B" CMT W/2% CACL2 & 1/4#/
SX FLOCELE. CMT CIRC TO SURF.

7-7/8" HOLE

LEAK IN 2-7/8" CSG @ 516' WAS CMT
SQZ'D w/20 SX MICROMATRIX CMT TO
3,000 PSIG ON 3/5/96

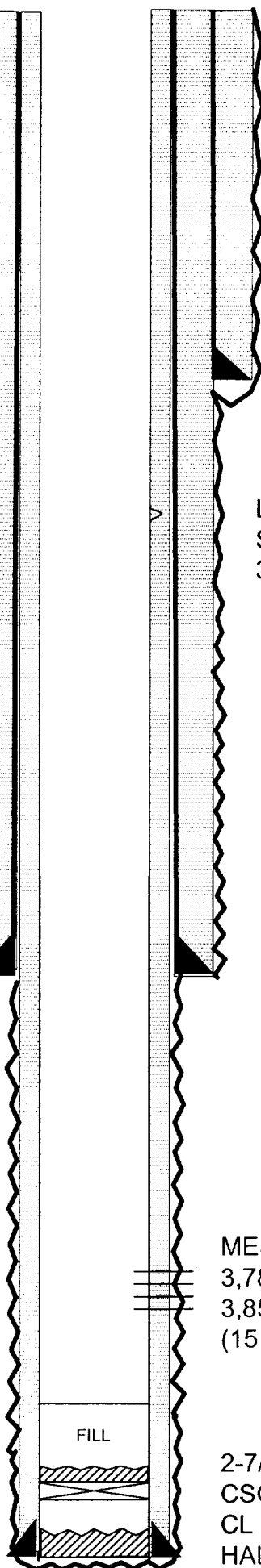
5-1/2" 14# J-55 CSG @ 1,857'. CMT'D
w/200 SX CL "B" CMT.

4-3/4" HOLE

MESAVERDE PERFS @ 3,732', 3,780', 3,785',
3,788', 3,808', 3,810', 3,814', 3,826', 3,838',
3,854', 3,871', 3,878', 3,994', 4,008' & 4,034'
(15 HOLES).

TOP OF SD FILL @
4,173' AS OF 3/20/96

PBTD @ 4,650' (CIBP @
4,687' w/1 SX CMT ON TOP)
TD @ 4,760'



2-7/8", 6.5#, N-80, EUE, 8RD TBG FOR PROD
CSG @ 4,760'. CMT'D w/230 SX 50/50 POZMIX/
CL "B" CMT W/2% GEL, 5#/SX GILSONITE, 4%
HALAD 344 & 1/4#/SX FLOCELE. TOC @ SURF.