

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

JUN 26 1996

Bureau of Land Management  
Durango, Colorado

1. Type of Well  
GAS

CONFIDENTIAL

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1665' FSL, 1790' FEL, Sec. 20, T-32-N, R-14-W, NMPM

5. Lease Number  
I-22-IND-2772  
6. If Indian, All. or  
Tribe Name  
Ute Mountain Ute  
7. Unit Agreement Name  
8. Well Name & Number  
Ute Mountain Ute #40  
9. API Well No.  
30-045-29354  
10. Field and Pool  
Barker Dome Desert Creek  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

6-16-96 Drill to 7171'. Found hole in 8 5/8" csg, mud returns coming out 2" line on 16" conductor pipe. Circ hole clean. TOOH. TIH w/RBP, set @ 120'.  
6-17-96 (Verbal approval from Jim Lovato, Durango BLM, to sqz 60 sx inside csg, also down the backside. Good sqz pressure. PT to 1000 psi. Shoe is @ 700'. Wear in pipe due to hard banding on DP. Rig off-center, settled after rain). Pump 60 sx Class "B" neat cmt w/3% calcium chloride. Sqz to 240#. WOC. Circ & CO to RBP @ 120'. PT 8 5/8" csg to 1000 psi, failed. Dump sd on RBP.  
6-18-96 Resqz w/25 sx Class "B" neat cmt w/3% calcium chloride, 6% Halad 322. Sqz to 1000 psi. WOC. TIH, tag TOC @ 20'. Drill cmt @ 20-25'. CO to RBP @ 120'. PT 8 5/8" csg to 1000 psi/30 min, OK. TOOH. TIH w/retrieving tool, latch RBP, TOOH. TIH, drilling ahead.

20 DUL 6-27-96

14. I hereby certify that the foregoing is true and correct.

Signed Debbie J. Haddad Title Regulatory Administrator Date 6/25/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

RECEIVED  
JUL 01 1996

OIL CON. DIV.  
DIST. 3

NUCCD