

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐
2. NAME OF OPERATOR
Burlington Resources Oil & Gas Company
3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1730'FNL, 1930'FEL
At top prod. interval reported below
At total depth

~~CONFIDENTIAL~~

NSL-3657

14. PERMIT NO. DATE ISSUED

5. NAME DESIGNATION AND SERIAL NO.
I-22-IND-2772
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Mountain Ute
7. UNIT AGREEMENT NAME
CCL-59460
8. FARM OR LEASE NAME, WELL NO.
Ute Mountain Ute #41
9. APIWELLNO.
30-045-29355
10. FIELD AND POOL, OR WILDCAT
Barker Dome Dst Cree
11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
Sec. 30, T-32-N, R-14-
12. COUNTY OR PARISH
San Juan
13. STATE
NM

15. DATE SPUDDED 6-30-96 16. DATE T.D. REACHED 7-21-96 17. DATE COMPL. (Ready to prod.) 8-24-96 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 6898 GR, 6912 KB 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 9340 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-9340 ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
AIT-GR, APS-LDT, DSSI
27. WAS WELL CORED
Yes

29. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16		80	20	7 yards Redi-mix	
8 5/8	24#	1550	12 1/4	1281 cu.ft.	
5 1/2	17#	9340	7 7/8	5216 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	8948	8687

31. PERFORATION RECORD (Interval, size and depth)
8910-8925, 8948-8958
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
8910-8958 10,000# 40/70 SX,
70,000# 20/40 sd,
1687 bbl 25# x-link gel

33. PRODUCTION
DATE FIRST PRODUCTION 8-24-96 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI
DATE OF TEST 8-24-96 HOURS TESTED CHOKED SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
1810 Pilot Gauge
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
SI 2800 SI 1045

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold By: Dan 1-30-96 TEST WITNESSED BY
35. LIST OF ATTACHMENTS
None San Juan Resource Area

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Administrator DATE 9-30-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Mancos	1555'	2410'	Dark gry carb sh.	Mancos	1555'	
Gallup	2410'	3050'	Lt gry to brn calc carb micac glauc silt & very fine gr gry ss w/irreg. interbed sh	Niobrara	2410'	
Greenhorn	3050'	3126'	Highly calc gry sh w/thin lmst.	Greenhorn	3050'	
Graneros	3126'	3195'	Dk gry shale, fossil & carb w/pyrite include.	Graneros	3126'	
Dakota	3195'	3430'	Lt to dk gry foss carb sl calc sl silty	Dakota	3195'	
			ss w/pyrite incl thin sh bands clay & shale breaks	Morrison	3430	
Morrison	3430'	3955'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Junction Creek	3955'	
Todilto LS	4405'	4415'	Dark gray limestone, anhydritic	Summerville	4315'	
Entrada ss	4415'	5029'	Orange, fn gr, rdd to sub rdd ss, tight	Todilto	4405'	
Chinle	5029'	6002'	Rd to rd brn, soft sh w/occas. thin beds of brn & gry	Entrada	4415'	
Cutler	6002'	7650'	Siltstone, orange to red, w/sandstones, orange fn	Chinle	5029'	
Ismay	8706'	8880'	Limestone, fossiliferous in part, shale dk-gray	Cutler	6002'	
Desert Creek	8880'	9006'	Limestone, fossiliferous in part, shale dk-gray	Hermosa	7650'	
Akah	9006'	9176'	Anhydrite, white to lt gray, dolomite, brown, silty	Ismay	8706'	
Barker Creek	9176'	9340'	Limestone, gray fossiliferous, dolomite lt brn-tan	Desert Creek	8880'	
				Akah	9006'	
				Barker Creek	9176'	