

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

T-22-IND-2772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Mountain Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Ute #22

9. API WELL NO.
30-045-29395

10. FIELD AND POOL OR WILDCAT
Barker Dome Dst Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 17, T-32-N, R-14-

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOV. ☐ Other ☐

2. NAME OF OPERATOR
Burlington Resources Oil & Gas Company Durango, Colorado

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2000' FNL, 1925' FEL

At top prod. interval reported below

At total depth

NSL-3704

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 9-17-96 16. DATE T.D. REACHED 9-29-96 17. DATE COMPL. (Ready to prod.) 10-22-96 18. ELEVATIONS (OF. RES. RT. CR. ETC.)* 6203 GR, 6217 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8530 21. PLUG BACK T.D., MD & TVD 8443 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY 0-8530 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, MEAS. LIND AND TVD 7964-8418 Desert Creek

25. TYPE ELECTRIC AND OTHER LOGS RUN
AIT, Neu-Dens, ML, GR, SP 27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16	42#	80	20	7 yards Redi-mix	
8 5/8	24#	893	12 1/4	720 cu.ft.	
5 1/2	17#	8529	7 7/8	4082 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	8142	7889

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.	
7964-7970, 8138-8165, 8404-8418, 8370-8382, 8310-8350,		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7964-7970	30,000 gal gel, 30,000 ga VCA acid
		8138-8418	45,000 gal 30# x-link gel 41,000 gal VCA acid

33. PRODUCTION							
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
10-22-96				Flowing			SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-22-96					5070	Pilot Gauge	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1656							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Regan Shannell TITLE Regulatory Administrator DATE 11-1-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM
Gallup	1630'	2276'
Greenhorn	2276'	2336'
Dakota	2406'	2641'
Morrison	2641'	3614'
Entrada SS	3614'	4262'
Chinle	4262'	5202'
Cutler	5202'	6791'
Ismay	7951'	8138'
Desert Creek	8138'	8242'
Akah	8242'	8418'
Barker Creek	8418'	8530'

Lt gry to brn calc carb micac glauc
silt & very fine gr gry ss w/irreg. interbed s
Highly calc gry sh w/thin lmst.
Lt to dk gry foss carb sl calc sl silty
ss w/pyrite incl thin sh bands clay & shale breaks
Interbed grn, brn & red waxy sh & fine to coarse grn ss Junction Creek 3173'
Orange, fn gr, rdd to sub rdd ss, tight
Rd to rd brn, soft sh w/occas. thin beds of brn & gry 1st Todilto
Siltstone, orange to red, w/sandstones, orange fn grn Entrada
Limestone, fossiliferous in part, shale dk-gray Chinle
Limestone, fossiliferous in part, shale dk-gray Cutler
Limestone, fossiliferous in part, shale dk-gray Akah
Anhydrite, white to lt gray, dolomite, brown, silty Hermosa
Limestone, gray fossiliferous, dolomite lt brn-tan Paradox

Gallup	1630'
Greenhorn	2276'
Graneros	2336'
Dakota	2403'
Morrison	2641'
Junction Creek	3173'
Summerville	3520'
Entrada	3604'
Chinle	3614'
Cutler	4262'
Hermosa	5202'
Paradox	6791'
Desert Creek	7951'
Akah	8138'
Barker Creek	8242'
	8418'

38.

GEOLOGIC MARKERS

FORMATION	TOP	TRUE VERT. DEPTH
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