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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088



	REQUEST FOR ALLOWABLE AND AUTHORIZ								
Operator Name and Address					OGRID Number				
Burlington Resources Oil & Gas Company					14538				
PO Box 428		lvo: czc:	N4=						
Farmington	New Mexic	o 87499	5 D137		NSL-3704	New Well	<u> </u>		
			5. Pool Nar	ne					
30-045-29395	Barker Dor			96353					
7. Property Code 8. Property Na							9. Well Number		
	•								
7618_	Ute					22			
II. 10. Surfac									
	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West I	County	
G 17	32N	14W		2000	North	1925	East	San Juan	
III. 11. Bottom Hole Location									
UI or lot no Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West l	County	
					<u> </u>	10.5.55			
12. Ise Code 13. Producing M	lethod Code	14. Gas Conne	ction Date	15. C-129 Permit N	lumber	16. C-129 Effectiv	e Date	17. C-129 Expiration date	
F Flowing		<u>L</u>		<u> </u>		<u> </u>		<u></u>	
III. Oil and Gas Transporters									
18. Transporter 19. Transporter Name				20. POD	21. O/G		22. POD ULS		
9018 and Address 9 8				18092	0	 	and	Description	
9018						1			
37627 28 8 9 3 G									
Western Ga	s Resources								
							13.15	GINTED.	
				,		MEA	Let UEST		
							III NOV	- 4 1988 L	
IV. Produced Water	•						OFFE (2)	OM. DAY	
23. POD	,			24. POD ULS	TR Location a	and Description		eno pivo Bio 3	
2818094	D-4-		•				الص	Helio e)	
V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD					ae pper		lao p. c.		
•	l l			28. PBTD		29. Perforations			
9/17/96 10/22/96 30. Hole Size		8530 31. Casing & Tubing Size			32. Depth Set		7964-8418 33. Sacks Cement		
			16			80		7 yards Redi-mix	
12 1/4		8 5/8			893		7 yards Redi-Illix 720 cu.ft.		
7 7/8		5 1/2			8529		4082 cu.ft.		
2 7/8 8142									
VI. Well Test Data									
34. Date New Oil				36. Test Date	37. Test Leng 38. Tbg. Press		ure	39. Csg. Pressure	
		1		10/22/96				<u> </u>	
40. Choke Size		41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
				 	5070	<u>'l</u>		Flowing	
		<u></u>			1	·	1		
46. I hereby certify that the rules and regulations of the Oil Conservation Division						CONCERN	E7 A TEFAN	BIVICION	
have been complied with and that the information given above is true and complete					OIL CONSERVATION DIVISION				
to the best of my knowledge and belief.					Approved by:				
					Approved by: SUPERVISOR DISTRICT #3				
Signature					Title:	SUPERV	ISOH DIS	STHICT #3	
Signature Shad huld					1		<u> </u>		
Printed Name					Approval Date: NOV = 4 1996				
Peggy Bradfield Pl				Platform					
Regulatory Administra	-	1							
11/1/07	Imalant :	Nia (ener co	14 0700						
11/1/96 Telephone No. (505) 326-9700 47. If this is a change of operator fill in the OGRID number and name of the previous operator									
147. It this is a change of operator fill in the OOKID number and hame of the previous operator									
Previous Operator Sign	nature	Printed Nar	ne	 	Title		Date		