Form 3160-4 (October 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR**

**BUREAU OF LAND MANAGEMENT** 

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-604-62

WELL COMPLETION OR RECOMPLETION REPORT AND COMPLETION OF THE PROPERTY OF THE P						750	UTE MOUNTAIN UTES			
1a. TYPE OF WELL	· VIL	GAS WELL	DRY X	OTHER	No.	<del>' = 0</del>	7. UNIT AGR			
b. TYPE OF COM	WELL	☐ WELL L			NOV 2 2	1002			ano.	
NEW X WORK DEEP PLUG DIFF. OTHERUFOR						770	8. FARM OR LEASE NAME, WELL NO.			
b. TYPE OF COMPLETION:  NEW WELL X OVER DEEP BACK RESVR. OTHERUTE AU OTHERUTE							UTE INDIANS A # 24			
Amoco Productio	on Company		Na	ancy I. Whitak	ango, Colo	ragem	A API WELI	NO.		
· · · · · · · · · · · · · · · ·								3004529418		
P.O. Box 800, Der	•				303) 830-503	9	10. FIELD AN	ND POOL. O	R WILDCAT	
	ELL (Report location ci	_		uirements)* UNIT P			UTE DOM	E DAKO	ΓA 86720	
At surface 795	FSL 3	195 F	WL	ONLIF			11. SEC., T., OR ARE		BLOCK, AND SURVEY	
At top prod. interval reported below								Section 34		
At total depth								32N	Range <sub>14W</sub>	
711 total depair			14. PERMIT NO.		ATE ISSUED		Township 12. COUNT		13. STATE	
			14. PERMIT NO.	ا ا	ATE 13301.D		PARISH	JUAN	NEW MEXICO	
15. DATE SPUDDED	16. DATE T.D. REAC	THED 17 DATE	COMPL. (Ready to p	prod.) 18, I	ELEVATIONS (D	F. RKB, R			EV. CASINGHEAD	
11/04/96	11/07/96	in British	11/09/96	NKG		29 GR		İ		
20. TOTAL DEPTH, ME		BACK T.DMD &	TVD 22. IF MULTI	PLE COMPL.,	23. INTE	RVALS	ROTARY	TOOLS	CABLE TOOLS	
2545		,	HOW MAI	NY*	DKIL	LED BY	YES	;	NO	
24. PRODUCING INTER	RVAL(S), OF THIS CO	MPLETION - TO	P, BOTTOM, NAME (I	MD AND TVD)*				25	. WAS DIRECTIONAL SURVEY MADE	
							1.		JOR IDI MUDD	
					nee	4053				
26. TYPE ELECTRIC A	ND OTHER LOGS RU	N		52 ads	DEC - 4	1000		27. WA	S WELL CORED	
			·		D1 (27%)	<del>n naf</del>	37.7			
28.			ASING RECORD (				MO DE	COPD	AMOUNT PULLED	
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD)  7" WC-50 20# 426'				HOLE SIZE TOP OF CEMENT, CI			AEN TINO KE	CORD	AMOUNTICIALD	
/ 440-50	20#				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
						<u></u> -				
29.	1.		30.	30. TUBING RECORD						
SIZE	LINER RECORD TOP (MD) BOTTOM (MD)		SACKS CEMENT*	SCREEN (M	D) SIZ	E	DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION REC				32.	ACID, SHOT,					
	ACCEPTE	DFORR	ECOPO	DEPTH IN	TERVAL (MD)	A)	MOUNT AND	KIND OF	MATERIAL USED	
	· /	RIL	, h				·			
		10-16				<del></del>				
	y.	403/46	าร์บสาขาส <b>า</b>			-				
33.*			PRO	DDUCTION						
DATE FIRST PRODUCT	TION PRODUC	TION METHOD (	Flowing, gas lift, pumpi		of pump)		WE	L STATU	S (Producing or	
				•			l s	hut-in) [	ORY HOLE	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - M	ICF.	WATER - I	BBL.	GAS-OIL RATIO	
			TEST PERIOD		}			ļ		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATE	OIL - BBL. •	GAS - M	ICF.	WATER -	BBL.	OIL GI	RAVITY - API (CORR.)	
		24-HOUR RAT	E							
34. DISPOSITION OF G	SAS (Sold, used for fuel,	vented, etc.)		<del></del>		TEST WIT	NESSED BY			
35. LIST OF ATTACHM	MENTS				_					
,			-							
36. I hereby certify t	that the foregoing and	l attached inform	ation is complete and	l correct as dete	rmined from all	l availab <b>i</b> e	records			
SIGNED	ences Hel	uletta	TTILE _	STA	AFF ASSISTAN	IT.	D	ATE	11-19-1996	
SIGINED/	· -//	<del></del>							Res	