

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29429
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Steward Com
2. Name of Operator Thompson Engr. & Prod. Corp.	8. Well No. 1
3. Address of Operator 7415 E. Main Farmington, New Mexico 87402 (505) 327-4892	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter P : 790 Feet From The South Line and 790 Feet From The East Line Section 28 Township 32N Range 13W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5983' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>OIL CON. DIV.</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/15/97 - Spud 8 3/4" surface hole and TD at 124' GL. Ran 3 Jts. (120.44') of 7", 23#, J-55, ST & C casing and set at 122' GL. Cemented with 45 sx (53 cu. ft.) of Cl "B" with 2 % CaCl₂ and 1/4# celloflake/SK. Circulated 6 bbls of cement to surface. Pressure test casing to 1500 psi.

7/23/97 - TD 6 1/4" hole at 2157' GL. Ran CDL/DSN/GR logs. Ran 56 Jts. (2115.98') of 4 1/2", 10.5#, K-55, ST & C casing and set at 2131' GL. ECP at 1998', DV tool at 1996'. Inflate ECP & opened DV tool. Cemented with 165 sx (340 cu. ft.) of Cl "B" with 2% metasulicate and 1/4 # celloflake/SK. Tailed with 105 sx (124 cu. ft.) of Cl "B" with 2% CaCl₂ and 1/4# celloflake/SK. Bumped plug to 2000 psi. Circulated 1/2 bbl of cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE President DATE 7/20/97

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 29 1997

CONDITIONS OF APPROVAL, IF ANY: