

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-045-29458</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Havasu</b>
8. Well No. <b>1</b>
9. Pool name or Wildcat <b>Basin Fruitland</b>

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Merrion Oil & Gas Corporation**

3. Address and Telephone No.  
**610 Reilly Ave Farmington NM 87401**  
**ph: (505) 327-9801**

4. Well Location  
Unit Letter P : 790 Feet From The South Line and 790 Feet From The East Line

Section **22** Township **32N** Range **13W** NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**5924' GR; 5930' RKB**

Check Appropriate box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

#### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPENS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

Merrion requests approval to modify drilling plans to drill 9-3/4" surface hole to 120' with native mud and set 7-5/8" surface casing with 41 sx (48 cuft) 'B' cement, top of cement at surface. Will drill 6-3/4" hole to ~1230' RKB with native mud. Will run open hole surveys. Will set 5-1/2" 15.5# J55 production casing to 1230' RKB, cementing from top of Main Fruitland Coal at ~1130' back to surface with 25 sx (30 cuft) 'B' Lead followed by 45 sx (93 cuft) 'B' with 2% SMS tail in with 31 sx (37 cuft) 'B' cement, top of cement at surface. Other drilling details will remain the same.

A revised wellbore schematic is attached for your review. We anticipate spudding this well next week.

Please disregard prior amended APD form C101 submitted.

RECEIVED  
JUL 17 1997

OIL CON. DIV.

DIST. 3  
COPIES: NMOCD+3, LAND+1, WELL FILE+1

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief:

Signed

**Steven S. Dunn**

Title **Operations Manager**

Date **July 16, 1997**

(This space for State Use)

Approved by **ORIGINAL SIGNED BY ERNIE BUSCH**  
Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Title

Date **JUL 18 1997**