

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29458
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. R-10799
7. Lease Name or Unit Agreement Name HAVASU
8. Well No. 1 (20851)
9. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Merrion Oil & Gas Corporation (014634)	
3. Address of Operator 610 Reilly Avenue, Farmington, NM 87401-2634	
4. Well Location Unit Letter <u>P</u> : <u>790</u> Feet From The <u>south</u> Line and <u>790</u> Feet From The <u>east</u> Line Section <u>22</u> Township <u>32N</u> Range <u>13W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5924'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>OIL CON. DIV.</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>TD & Casing Report</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/5/97 TD 7-7/8" hole at 1260'. Circulate hole and pulled up to 1140'. (Drilled basal coal from 1158' to 1194').

8/6/97 TIH to 1260' (no fill) and circulated hole. TOH, LD. RU SWS and run FCL/CNL and Induction GR Logs. Loggers depth 1265' KB. (Note: drilling depths were from GL). RD SWS and RU casing crew. Ran 29 joints (1217.47') of 5-1/2", 14#, K-55, ST&C casing and set at 1240.01' KB. RCP in from 1144' to 1152.85' KB. Perforations (on pre-perforated joint) are from 1156' to 1196' KB. RU Cementers, Inc., dropped plug and inflated ECP by holding 800# to 1200# for 15 minutes, increase pressure to 2200# and opened DV tool. Establish circulation with 10 bbls of water. Cemented with 25 sxs (30 cu.ft.) of Class 'B' load cement followed by 90 sxs (185 cu.ft.) of Class 'B' with 2% sodium metasilicate.

*** Continued Other Side ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Drig & Prod Manager DATE 8/11/97
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 1 DATE AUG 12 1997
CONDITIONS OF APPROVAL, IF ANY:

Tailed in with 50 sxs (59 cu.ft.) of Class 'B' cement. Good circulation through job for approx. 1 min while pumping filler cement - only had partial returns. Displaced plug with 28 bbls of water and bumped plug to 2000# to close DV tool at 5:00 PM 8/6/97. Did not circulate cement to surface.

8/7/97 Set slips and pack off wellhead (still need to install 8-5/8" cap). Cut off casing and weld on bell nipple. RDMOL L&B Speed at 10:00 AM 8/7/97. Ran temperature survey, found top of cement at 205' KB. WO completion.