

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29458
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. R-10799
7. Lease Name or Unit Agreement Name HAVASU
8. Well No. 1 (20851)
9. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator Merrion Oil & Gas Corporation (014634)
3. Address of Operator 610 Reilly Avenue, Farmington, NM 87401-2634	4. Well Location Unit Letter P : 790 Feet From The south Line and 790 Feet From The east Line Section 22 Township 32N Range 13W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5924'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Tbg & test reports ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/25 & 26/97 Set 114 Lufkin equipment unit. Removed bell 208 engine, installed Arrow C66 engine. Hauled out separator. Dig ditch, installed flowlines and gas lines. Hooked up separator, backfilled ditches.

8/27 to 8/29/1997

MIRU JC Well Service. NU BOP, PU 4-3/4" bit, bit sub and 2-7/8" tbg. RIH and tag up on DV tool at 1142'. PU power swivel and break circulation. Drill out DV tool with produced water. Rotate down through external casing packer. Tag up on float collar and continue drilling. Finished drilling out. TIH knocking plus off pre-perforated casing. TIH to PBTD @ 1240'. Circulate hole clean and TOH. PU mule shoe mud anchor (with vent hole), seating nipple and RIH with 38 jts of 2-7/8" tbg. land tubing string at 1214' KB. ND BOP and NU WH. RUTS, made 12 runs. Starting FL at surface. FFL @ 900'. On 12th run, could not get past 1100'. Changed out swab cups but still could not get past 1100'.

*** CONTINUED OTHER SIDE ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Drlg & Prod Manager DATE 9/9/97

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE SEP 11 1997
CONDITIONS OF APPROVAL, IF ANY:

Recovered approximately 50 bbls of fluid (returns had lots of coal "chunks"). Well shut in. Well started building some pressure prior to shut in. Ru full opening 2-7/8" valve, continued swabbing. IFL at surface. Backside 40# and tubing on slight blow. Made 13 runs in 1 hr. FL stabilized at 900' at 10 runs. After 13 runs backside 25#. SD for 1 hr, backside 35#. Checked FL @ 700'. Made 2 more runs. Recovered approx. (total) 30 bbls of fluid. PU 2-1/2" x 12' RHAC SJ pump and RIH on 47 - 3/4" plain rods, 1 - 8' pony and 1 - 4' pony sub. Installed polish rod and stuffing box. NU horsehead and bridle. Space out pump and hang rods off. RD and MOL at 1:00 PM 8/29/97.

9/4/97

Made 8.6 MCFd, 120 BWPd, 32/32 psi, 24 hrs. Shot FL at 37 jts, ± 1166' GR. Top of Main Coal 1162' KB. Well pumped off. Unit pumping 10 spm. Gas meter 0.375" plate, 500 lb spring, 100" chamber.