District I PO Box 1966, Hobbs, NM 88241-1966 District II

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 ack ice

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PO Drawer DD, Artesia, NM 2221-9719 District III 1000 Rio Brame Rd., Antes, NM 27410 District IV			•	OIL COI Santa	ATION 2088 M 8730	DIVIS 4-2088	ION	Instructions on ba Submit to Appropriate District Off 5 Cop					
PO Box 2083, Sai	nta Fe, NA	4 87504-2001	ייי דייה ע		. ~. ~		·					IENDED REPO	
i	7	EQUES	Operator a	ALLOW A	ABLE /	AND AU	JTHOR	TAZI	TON TO T				
Merrion Oil & Gas Corp. 610 Reilly Avenue									1 OGRID Number 014634				
Farmington, NM 87401-2634									'Reason for Flling Code NW - New Well				
*API Number 30 - 0 45-29476 Basin Fruit						Pool Nam			¹ Pool Code				
Property Code			·	Dasin	Property Name			71629					
21452			·	Powe11	rroperty (4)	rme		* Well Number 1			Voll Number		
	Urtace Section	Location	Range	Lot.Ida	16.7		T ::						
H .	H 22 32N		13W SENE		1	Feet from the 2050		oth Line	Feet from the 790	eas	Veet Nos t	Coesty San Juan	
	Bollom Hole Loc								- 				
UL or lot no.	r lot no. Section Township		Range	Range Lot Ida		Feet from the		with fine	Feet from the	East/V	est fac	County	
" Lee Code F		Mathod C Flowing		Connection I	Date 18	C-129 Perm	k Number	1	C-129 Effective	Date	" C-	129 Expiration Date	
III. Oil and	d Gas '	Franspor	rters					_L			<u> </u>		
"Transporte OGRID	Transporter OGRID		Transporter Name and Address			^µ POD		" O/G		21 POD ULSTR Location and Description		cation	
			Natural Gas Co.			3819838		G			zecnpod) 4	
		O. Box 4990 rmington,NM 87499			13 1 13 0 0								
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									gan.eq.	parters are to	awaren ha w	NI SC COST .	
										The state of the s			
									And the second	SEP	111	9 9 7	
V. Produced Water							OML COML 1684						
"10 28198	D					" POD UL	TR Location	en and D	pecription	-		<u>. 1488</u>	
/. Well Co	mpleti	on Data	· · · · · · · · · · · · · · · · · · ·		******		· · · · · · · · · · · · · · · · · · ·		.				
Spud Date			14 Ready Date		608'	" TD GL			" PHID		1º Perforations		
8/7/97 ** Hole Size		8	8/25/97		613'	КВ			13' КВ		534'KB - 570'KB		
8-3/4"			34 Casing & Tubing Size			531 KB						Cement	
6-1/4"			5-1/2"							150 sxs (127 cuft)			
			2-7/8"			505' KB - 613			KB Uncemented				
	2-1	2-776			576' KB								
/I. Well To			1						<u> </u>				
		™ Gas De	elivery Date * Tes		est Date /97	4		;th	* Tbg. Pressure			H Cag. Pressure	
" Choke SL	" Choke Size		0		Water 200	i			4 AOF		" Test Method		
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my throwledge and belief. Signature:						OIL CONSERVATION DIVISION Approved by:							
Steven S. Dunn							SUPERVISOR DISTRICT #3						
Drlg & Prod Manager Date: 9/9/97 Phone: (505) 327-9801							Approval Date:						
of If this is a change of operator fill in the OGRID number and name of the previous							SEP 22 1997						
				er and name	of the pres	rious operator	•						
Pr	revious Op	erator Signat	ure			Printed	Name			Title		Date	