

Distribution: O+4 (BLM); 1-Accounting; 1-Crystal; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE (H), Section 22, T32N, R13W
2050' FNL & 790' FEL

5. Lease Designation and Serial No.

SF-078818-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CA Designation not
Assigned yet

8. Well Name and No.

Powell No. 1 (21452)

9. API Well No.

30-045-29476

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Tbg & test reports

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/25/97 MIRU JC Well Service. ND WH & NU BOP. RIH with 4.80" "bell sub" on 2-7/8" tbg. Knocked off perf plugs on pre-perforated liner. TIH to TD @ 613' KB. TOH with tubing. With 4 joints left hole, 5-1/2" liner pulled up thru BOP, 5-1/2" liner was hung up on "bell sub". Called for 5-1/2" spiders and slips. Set 5-1/2" casing in slips and chained down. Worked "bell sub" and rest of 2-7/8" tubing out of 5-1/2" casing. Make up Baker setting tool back onto 5-1/2" csg. RIH on 2-7/8" tbg. Set liner back at original depth 613' KB. Top of liner at 505' KB. TOH and LD setting tool. TIH with mule shoe mud anchor (with vent hole), seating nipple and 18 jts of 2-7/8" tbg and landed at 576' KB. ND BOP and NU WH. RUTS. IFL at approx. 50'. Made 29 runs in 1 hr & 10 mins. Recovered approx. 58 bbls of fluid, FL stabilized at 150'. SD for 1/2 hr. Made 1 more run FL @ 100'. RD swab equipment. PU 2-1/2" x 13' RHAC pump and RIH on 2 each sinker bars, 20 - 3/4" plain rods. Installed polish rod and stuffing box. Space out pump and hang rods off on polish rod liner. RD & MOL.

8/26 to 9/4/97 Installed surface facilities.

9/5/97 Made 0 gas, 200 bbls water, tbg/csg 28/0 , 21 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn

Title Drlg & Prod Manager

Date 9/9/97

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 18 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

BY