UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| Durant j 1100a | ices and Reports on Wells | | |
|--|--|--|---|
| | DECEIVED | 5. | Lease Number 751-95-0008 |
| . Type of Well GAS | W NOV 2 1 1997 P | 6. | Tribe Name |
| | OHL COAL DAY. | 7. | Ute Mountain Ute Unit Agreement Name |
| Name of Operator BURLINGTON RESOURCES | (1915년) 3 | | |
| oil . | & GAS COMPANY | 8. | Well Name & Number |
| . Address & Phone No. of Operat | tor | ٥. | Ute Mountain Ute #48 |
| PO Box 4289, Farmington, NM | | 9. | |
| Location of Well, Footage, Se 820'FNL, 1190'FWL, Sec.31, T- | | 10. | Field and Pool Wildcat Hermosa |
| | | | Barker Dome Dst Cree |
| | RECEIVED | | Barker Dome Ismay Barker Dome Akah/Upp Barker Creek |
| | NOV 1 9 1997 | | County and State San Juan Co, NM |
| . CHECK APPROPRIATE BOX TO INI | DICATE NORTH PARTY OF CHOT 100, KEBOR | T OTEP | DATA |
| Type of Submission | Type of Action | ci, oinsk | DAIA |
| X Notice of Intent | | nge of Pla | ins |
| | Recompletion New | Construct | cion |
| | | | |
| Subsequent Report | | | racturing |
| | Casing Repair Wate | er Shut of | f |
| Subsequent Report Final Abandonment | Casing Repair Wate | er Shut of | |
| Final Abandonment | Casing Repair Wate Altering Casing Conv X Other - | er Shut of | f |
| Final Abandonment 3. Describe Proposed or Compl | Casing Repair Wate Altering Casing Conv X Other - | er Shut of | f Injection |
| Final Abandonment B. Describe Proposed or Compl It is intended to revise to | Casing Repair Wate Altering Casing Conv X Other - | er Shut of version to | o Injection ect well 136', from |
| Final Abandonment B. Describe Proposed or Compl It is intended to revise to 9314' to 9450' in | Casing Repair Wate Altering Casing Conv X Other - leted Operations the authorized total depth of | er Shut of version to | o Injection ect well 136', from |
| Final Abandonment Describe Proposed or Compl It is intended to revise to 9314' to 9450' in Creek formation: | Casing Repair Water Altering Casing Convolutions Leted Operations the authorized total depth of order to obtain open-hole loguments of the convolutions open-hole loguments Casing Size Western Western Casing Size Size Size Size Size Size Size Size | er Shut of version to | o Injection ect well 136', from |
| Final Abandonment Describe Proposed or Compl It is intended to revise to 9314' to 9450' in Creek formation: Casing Program: Hole Size Depth In 6 1/4" 0-9450 | Casing Repair Water Altering Casing Converse Con | the subject through | Effor Injection ect well 136', from the lower Barker Grade L-80 |
| Final Abandonment Describe Proposed or Complit is intended to revise to 9314' to 9450' in Creek formation: Casing Program: Hole Size Depth In 6 1/4" 0-9450 Cementing Program: (addited to 1/2" production casing 1-1/2" production casing 1-1/2" | Casing Repair Water Altering Casing Converged X_ Other | the subject through 17# evision to | ect well 136', from the lower Barker Grade L-80 lead slurry) |
| Final Abandonment Describe Proposed or Complete is intended to revise to 9314' to 9450' in Creek formation: Casing Program: Hole Size Depth In 6 1/4" 0-9450 Cementing Program: (addited to 1/2" production casing 0.3% Halad-344 (67) | Casing Repair Water Altering Casing Conv. X Other - leted Operations the authorized total depth of order to obtain open-hole log. nterval Casing Size We or 5 1/2" tional tail slurry only, no results. | the subject the subject through the subject th | ect well 136', from the lower Barker Grade L-80 lead slurry) |
| Final Abandonment Describe Proposed or Complete is intended to revise to 9314' to 9450' in Creek formation: Casing Program: Hole Size Depth In 6 1/4" 0-9450 Cementing Program: (addit 5 1/2" production casing 0.3% Halad-344 (67) I hereby certify that the | Casing Repair Water Altering Casing Conv. X Other - leted Operations the authorized total depth of order to obtain open-hole log. nterval Casing Size We or 5 1/2" tional tail slurry only, no result of the cu.ft. of slurry, 100% exce | the subject the subject the subject through th | Effor Injection Ect well 136', from the lower Barker Grade L-80 Dect lead slurry) R-3, 0.25 pps Celloph |

NMOCD