

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

820' FNL, 1190' FWL, Sec. 31, T-32-N, R-14-W, NMPM

5. Lease Number
751-95-0008
6. If Indian, All. or
Tribe Name
Ute Mountain Ute
7. Unit Agreement Name

8. Well Name & Number
Ute Mountain Ute #48

9. API Well No.
30-045-29478

10. Field and Pool
Wildcat Hermosa
Barker Dome Desert Cree
Barker Dome Ismay
Barker Dome Akah/Upper
Barker Creek

11. County and State
San Juan Co, NM

RECEIVED
NOV 21 1997
OIL CON. DIV.

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Revised geology and surface casing	

13. Describe Proposed or Completed Operations

It is intended to revise the casing and cementing program for the surface casing of the subject well. The top of the Mancos stated in the Application for Permit to Drill should have been 1262'. The surface casing will be set 250 feet into the Mancos.

Casing Program:

Hole Size	Depth Interval	Casing Size	Weight	Grade
12 1/4"	0-1512'	8 5/8"	24#	K-55

Cementing Program:

8 5/8" surface casing - 638 sacks Class "B" 65/35 poz with 0.25 pps Flocele, 6% gel, 2% calcium chloride (1130 cu.ft. of slurry). Tail with 100 sacks Class "B" cement with 0.25 pps Flocele, 2% calcium chloride (118 cu.ft. of slurry). 100% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi/30 minutes.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KAS) Title Regulatory Administrator Date 10/7/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMOC