

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

**RECEIVED**  
MAR 13 1998

**RECEIVED**

FEB 10 1998

2. Name of Operator

**BURLINGTON  
RESOURCES**

**OIL CON. DIV.**  
**INT. 3**  
**OIL & GAS COMPANY**

Bureau of Land Management  
Durango, Colorado

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

820' FNL, 1190' FWL, Sec. 31, T-32-N, R-14-W, NMPM

5. Lease Number  
751-95-0008
6. If Indian, All. or  
Tribe Name  
Ute Mountain Ute
7. Unit Agreement Name
8. Well Name & Number  
Ute Mountain Ute #48
9. API Well No.  
30-045-29478
10. Field and Pool  
Barker Dome Dst Creek/  
Barker Dome lwr Brk Ck
11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment

## Type of Action

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other - Completion
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut off
- ☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

- 1-2-98 MIRU. TIH w/4 3/4" bit to 4712'. SDON.
- 1-3-98 TIH to 7525'. Establish circ. Drill stage tool @ 7525'. TIH to 9279'. Circ hole clean from 9279 to PBTD @ 9365'. TOO. SDON.
- 1-4-98 TIH w/csg scraper to 9365'. Circ hole clean w/2% Kcl wtr. SDON.
- 1-5-98 Pump 6 bbl 15% Hcl & 51 bbl 2% Kcl wtr across perfs. TOO. TIH, ran CBL @ 7300-9365', 100% bond over logged interval, estimated TOC @ surface. SDON.
- 1-6-98 TIH w/5 1/2" pkr, set @ 60'. PT 5 1/2" csg to 7000 psi, OK. TOO. w/pkr. TIH, perf lower Barker Creek w/1 SPF @ 9306-9313', 9329-9343'. TIH w/5 1/2" pkr, set @ 9229'. Pressure up annulus to 500 psi. Acidize w/1500 gal 15% Hcl. Blow well & CO. SDON.
- 1-7-98 Blow well & CO. SDON.
- 1-8-98 Blow well & CO. Release pkr, TOO. (Verbal approval to set CIBP to abandon lower Barker Creek from Dan Rabinowitz, BLM). TIH w/CIBP, set @ 9280'. Load hole w/wtr. PT CIBP to 1600 psi, OK. TIH, pump 5 bbl wtr ahead. Pump 8 sx Class "G" neat cmt @ 9210-9280'. Displace w/53.5 bbl 2% Kcl. TOO. to 8910'. Circ hole clean. SDON.
- 1-9-98 Pump 6 bbl 15% Hcl @ 8910'. Displace w/49 bbl 2% Kcl wtr. TOO. TIH w/pkr, set @ 60'. PT csg to 7000 psi, OK. Release pkr, TOO. TIH, perf Desert Creek w/1 SPF @ 8845-8872', 8894-8904'. TOO. SD for weekend.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title Regulatory Administrator Date 2/4/98

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

TO 3/6/98

RECEIVED

RECEIVED

1-12-98 TIH w/pkr, set @ 8700'. Pump 184 bbl 2% Kcl wtr. TOOH w/pkr. TIH w/pkr, set @ 60'. PT backside to 500 psi, OK. Acidize w/96 bbl 15% FE acid. Frac Desert Creek w/1126 bbl 15% 30# gelled acid, 1055 bbl 30# x-link gel. Release pkr, TOOH. Blow well & CO. SDON.  
1-13-98 TIH w/283 jts 2 7/8" 6.5# J-55 EUE tbg, landed @ 8895'. ND BOP. NU WH. Blow well & CO.  
1-13/18-98 Blow well & CO. SDON.  
1-19-98 Blow well & CO. RD. Rig released.

Well will produce as a Desert Creek single at this time.