

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

820' FNL, 1190' FWL, Sec. 31, T-32-N, R-14-W, NMPM

5. Lease Number
751-95-0008

6. If Indian, All. or
Tribe Name

Ute Mountain Ute

7. Unit Agreement Name

8. Well Name & Number
Ute Mountain Ute #48

9. API Well No.
30-045-29478

10. Field and Pool
Barker Dome Dst Creek/
Barker Dome lwr Brk Ck

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Completion

13. Describe Proposed or Completed Operations

1-2-98 MIRU. TIH w/4 3/4" bit to 4712'. SDON.

1-3-98 TIH to 7525'. Establish circ. Drill stage tool @ 7525'. TIH to 9279'.
Circ hole clean from 9279 to PBDT @ 9365'. TOOH. SDON.

1-4-98 TIH w/csg scraper to 9365'. Circ hole clean w/2% Kcl wtr. SDON.

1-5-98 Pump 6 bbl 15% Hcl & 51 bbl 2% Kcl wtr across perfs. TOOH. TIH, ran CBL
@ 7300-9365', 100% bond over logged interval, estimated TOC @ surface.
SDON.

1-6-98 TIH w/5 1/2" pkr, set @ 60'. PT 5 1/2" csg to 7000 psi, OK. TOOH w/pkr.

TIH, perf lower Barker Creek w/1 SPF @ 9306-9313', 9329-9343'. TIH
w/5 1/2" pkr, set @ 9229'. Pressure up annulus to 500 psi. Acidize

w/1500 gal 15% Hcl. Blow well & CO. SDON.

1-7-98 Blow well & CO. SDON.

1-8-98 Blow well & CO. Release pkr, TOOH. (Verbal approval to set CIBP to abandon
lower Barker Creek from Dan Rabinowitz, BLM). TIH w/CIBP, set @ 9280'.
Load hole w/wtr. PT CIBP to 1600 psi, OK. TIH, pump 5 bbl wtr ahead.
Pump 8 sx Class "G" neat cmt @ 9210-9280'. Displace w/53.5 bbl 2% Kcl.
TOOH to 8910'. Circ hole clean. SDON.

1-9-98 Pump 6 bbl 15% Hcl @ 8910'. Displace w/49 bbl 2% Kcl wtr. TOOH. TIH w/pkr,
set @ 60'. PT csg to 7000 psi, OK. Release pkr, TOOH. TIH, perf Desert
Creek w/1 SPF @ 8845-8872', 8894-8904'. TOOH. SD for weekend.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/4/98

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

TO 3/5/98

BUREAU OF LAND MANAGEMENT

NMCCD

1-12-98 TIH w/pkr, set @ 8700'. Pump 184 bbl 2% Kcl wtr. TOOH w/pkr. TIH w/pkr, set @ 60'. PT backside to 500 psi, OK. Acidize w/96 bbl 15% FE acid. Frac Desert Creek w/1126 bbl 15% 30# gelled acid, 1055 bbl 30# x-link gel. Release pkr, TOOH. Blow well & CO. SDON.
1-13-98 TIH w/283 jts 2 7/8" 6.5# J-55 EUE tbg, landed @ 8895'. ND BOP. NU WH. Blow well & CO.
1-13/18-98 Blow well & CO. SDON.
1-19-98 Blow well & CO. RD. Rig released.

Well will produce as a Desert Creek single at this time.