Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 67304-2008

I	REQUE	ST FOR A	LLOW	ABLE A	ND AUTHO	ORIZATION T	O TRANS	PORT		
1. Operator Name and Address							OGRID Number			
Burlington Resources			Oil & Gas Company				14538			
PO Box 4289					D 40 D	INCL SOC	Name VAI-11			
A ADENT	n, New Mex	ico 87499		R-46-B	NSL-3892	New Well	6 Pool Code			
4. API Number 30-045-29498				Rarker De	me Decert Cra	ek		6. Pool Code 96353		
7. Property Code			Barker Dome Desert Cree 8. Property Name			ÇK.	·	90333 9. Well Number		
18725			Ute Mountain Ute					44		
II. 10. Surface Location										
UI or lot no		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N		32N	14W		190	South	2355	West	San Juan	
	11. Bott	om Hole L	ocation		<u> </u>					
UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	13. Producing	Method Code	14. Gas Co	nnection Date	15. C-129 Permit	Number	16. C-129 Effectiv	ve Date	17. C-129 Expiration date	
	Flowing						<u> </u>		L	
III. Oil and Gas Transporters										
18. Transporter 19. Transporter Name			20. POD			21. O/G	22. POD ULSTR Location			
OGRID and Address				7 0	v 5532			and Des	cription	
9018	Ciont Ind	etrice		2.8		0				
37627	Giant Indu	SUICS		3 0	7 1 5 4 5	G			<u> </u>	
51021	37627 Z B Z D D D G Western Gas Resources									
			-							
							<u></u>		四部四周四	
								可已じ	EINE III	
									10000	
IV. Produced Water										
23. POD ULSTR Location and Description 24. POD ULSTR Location and Description										
V. Well Completion Data						19 DDTD				
25. Spud Date 12/17/97		26. Ready Date 27. TD				28. PBTD 9033		29. Perforations 8681-8720		
30. Hole Size		2/15/98 9125 31. Casing & Tubing Size				32. Depth Set		33. Sacks Cement		
12 1/4		8 5/8				1307		1083 cu.ft.		
6 1/4		5 1/2				9119		3163 cu.ft.		
			2 7/8			8716				
VI. Well Test Data										
34. Date New Oil			3		36. Test Date 2/15/98	37. Test Length	38. Tbg. Pressure SI 2460		39. Csg. Pressure SI 773	
40. Choke Size			41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
						1700	<u> </u>		Flowing	
		-								
			<u> </u>		1	<u>T</u> .		<u> </u>		
46. I here	by certify that t	the rules and reg	gulations of th	he Oil Conser	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true						OIL CONSERVATION DIVISION				
and complete to the best of my knowledge and belief.						Approved by:				
						SUPERVISOR DISTRICT #3				
Signature						Title:				
Deagu Machueld						CED 1 54000				
Printed Name						Approval Date:	F	B 1 9 1998		
Peggy Bradfield Platform						4				
Pomileter	Administr	ator			4					
Regulatory Administrator										
2/18/98		Telephone	No. (505)	326-9700						
47. If this is a change of operator fill in the OGRID number and name of the previous operator										
		·	D=: : 22	T		unial -		N.		
	-		Printed N	vame		Title		Date		